

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35071248550002

Completion Report

Spud Date: November 13, 2015

OTC Prod. Unit No.:

Drilling Finished Date: November 19, 2015

1st Prod Date: May 12, 2016

Completion Date: March 07, 2016

Drill Type: STRAIGHT HOLE

Well Name: STORMY 8

Purchaser/Measurer:

Location: KAY 33 25N 1W
 C NW NW SE
 2310 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 1005 Ground Elevation: 992

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
 OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		270		185	SURFACE
PRODUCTION	5 1/2	17		4604		350	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4604	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2016	COTTAGE GROVE	3				900	SWAB	80		

Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE			Code: 405CGGV			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
647452	40			3222			3326			
Acid Volumes				Fracture Treatments						
1,200 GALLONS 10%				30,000 20/40, 10,000 20/12 SAND, 1,200 BSW						

Formation	Top
COTTAGE GROVE	3150
MISSISSIPPIAN	4100
SIMPSON GROUP	4250

Were open hole logs run? Yes

Date last log run: November 19, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL WAS WAITING ON ELECTRIC.

FOR COMMISSION USE ONLY	
Status: Accepted	1133660

RECEIVED

Form 1002A Rev. 2009

JUN 03 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 07124855
OTC PROD. UNIT NO. 21690

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 11/13/15
DRLG FINISHED DATE 11/19/15
DATE OF WELL COMPLETION 3/7/16
1st PROD DATE 5/12/16

If directional or horizontal, see reverse for bottom hole location.

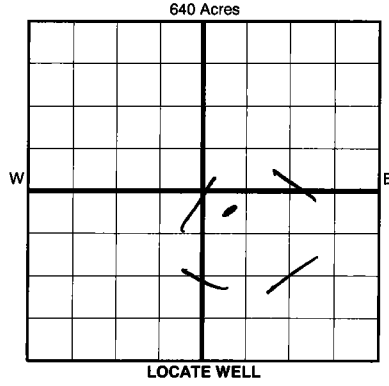
COUNTY kay SEC 33 TWP 25n RGE 01w
LEASE NAME stormy WELL NO. 8

c 1/4 nw 1/4 nw 1/4 se 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 330
ELEVATIO N Derrick 1005 Ground 992 Latitude (if known) Longitude (if known)

OPERATOR NAME donray petroleum llc. OTC/OCC OPERATOR NO. 21690

ADDRESS 2525 nw expressway # 640

CITY okc STATE okla ZIP 73112



COMPLETION TYPE table with rows for SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION, EXCEPTION ORDER, INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ 4604 TYPE cibp PLUG @ TYPE TOTAL DEPTH 4,700

COMPLETION & TEST DATA BY PRODUCING FORMATION 405CGGV

Table with columns for FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes and a large 'AS SUBMITTED' stamp.

Monitor Report to FracFocus

AS SUBMITTED

Min Gas Allowable (165-10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165-10-13-3) First Sales Date

INITIAL TEST DATA table with columns for INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: ray corbitt jr
Address: 2525 nw expressway 640
City: okc State: ok ZIP: 73112
Date: 6/2/2016 Phone Number: 405 4184348
Email Address: ray@donraypetroleum.com

