Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073251800000

Completion Report

Spud Date: October 05, 2015

OTC Prod. Unit No.: 073-21713-0-0000

Drilling Finished Date: November 06, 2015

1st Prod Date: January 21, 2016

Completion Date: January 20, 2016

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: STORM 1H-13X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 24 17N 8W
SE SE SW SW
250 FSL 1250 FWL of 1/4 SEC
Latitude: -98.01022 Longitude: 35.92821
Derrick Elevation: 1165 Ground Elevation: 1142

First Sales Date: 01/24/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648399
651681

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	20	P-110	18243	2790	2340	17734
SURFACE	9 5/8	40	K-55	1486	800	405	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18253

Packer	
Depth	Brand & Type
8233	HALLIBURTON 5 1/2"

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2016	MISSISSIPPIAN(EX CHESTER)	818	43	413	505	607	PUMPING	1000	64	224

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(EX CHESTER) Code: 359MSNLC Class: OIL

Spacing Orders

Order No	Unit Size
647526	640
652417	MULTIUNIT

Perforated Intervals

From	To
8364	18145

Acid Volumes

47,672 GALS ACID

Fracture Treatments

204,919 BBLS WATER

486,671 LBS 40/70

Formation	Top
MISSISSIPPIAN	8064
MANNING	7764
CHESTER	7631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGUALR SECTION. OCC - REPUSH SHOW MULTIUNIT ORDER 652417

Lateral Holes

Sec: 13 TWP: 17N RGE: 8W County: KINGFISHER

NW NW NE NW

312 FNL 1349 FWL of 1/4 SEC

Depth of Deviation: 7825 Radius of Turn: 405 Direction: 1 Total Length: 9781

Measured Total Depth: 18253 True Vertical Depth: 8046 End Pt. Location From Release, Unit or Property Line: 312

FOR COMMISSION USE ONLY

1132502

Status: Accepted