

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 29247 A

Approval Date: 09/19/2014
Expiration Date: 03/19/2015

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 14N Rge: 10E County: CREEK
SPOT LOCATION: C NW SW NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 990 330

Lease Name: MICHIGAN Well No: 30-2 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: VETERAN EXPLORATION & PRODUCTION LLC Telephone: 2144500321 OTC/OCC Number: 22952 0

VETERAN EXPLORATION & PRODUCTION LLC
1255 W 15TH STREET STE 350
PLANO, TX 75075-7261

VERNICE WALKER REV TRUST
212 NORTH 9TH
OKEMAH OK 74859

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PRUE	1600	6 UNION VALLEY	3100
2 SKINNER	2020	7 CROMWELL	3130
3 RED FORK	2350	8	
4 BARTLESVILLE	2430	9	
5 BOOCH	2830	10	

Spacing Orders: 619627

Location Exception Orders: 632423

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3300

Ground Elevation: 814

Surface Casing: 170

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: NELLIE BLY/HOGSHOOTE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

037 29247 MICHIGAN 30-2

Category	Description
HYDRAULIC FRACTURING	6/10/2016 - G75 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 632423	6/10/2016 - G75 - (F.O.) NW4 30-14N-10E X619627 PRUE, SKNR, RDFK, BRVL, BOCH, UNVL 990 FSL, 330 FWL VETERAN EXPLOR. & PROD. LLC 10-30-2014 (WELL SPUD 9-22-2014)
SPACING	9/19/2014 - G72 - CROMWELL UNSPACED, 160 ACRE LEASE (NW4)
SPACING - 619627	6/10/2016 - G75 - (160) NW4 30-14N-10E EXT 588426 PRUE, SKNR, RDFK, BRVL, BOCH, UNVL, OTHER

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