PI NUMBER: 073 25316 prizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)		06/09/2016 12/09/2016
	1	PERMIT TO DRILL		
WELL LOCATION: Sec: 22 Twp: 18N Rge: 5W	County: KINGF			
	ECTION LINES	SOUTH FROM WEST		
Lease Name: EDWIN 1805		241 1318 4-22MH	Well will be 241 feet from neares	st unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:		Telephone: 2815300991	OTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FWY STE 400	P	BAXTER PO BOX	FAMILY REV. TRUST	
HOUSTON, TX 7	7094-1900	EDMONI	-	3083
1 MISS'AN (EX CHESTER) 2 3 4 5	6403	6 7 8 9 10		
Spacing Orders: 653156	Location Exception C	Orders: 201601308	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 12196 Ground Elevation: 1125	Surface C	asing: 500	Depth to base of Treatable Water	-Bearing FM: 190
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water u	sed to Drill: No
PIT 1 INFORMATION	Approved M		d Method for disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED	el Pits	D. One time land ap	plication (REQUIRES PERMIT)	PERMIT NO: 16-3131
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y		M=STEEL PITS PER OPERATOR REQUES	5T
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is AP/TE DEPOSIT				
Pit Location Formation: TERRACE				

HORIZONTAL HOLE 1

Sec 22 Twp 18N Rge 5W Count Spot Location of End Point: NW NW NW Feet From: NORTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6547 Radius of Turn: 491 Direction: 12 Total Length: 4878 Measured Total Depth: 12196 True Vertical Depth: 6723 End Point Location from Lease, Unit, or Property Line: 200	
Notes:	
Category	Description
BOTTOM HOLE LOCATION	6/9/2016 - G60 - 2646' FWL = 6' FWL NE4
DEEP SURFACE CASING	6/8/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/8/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 201601308	6/9/2016 - G60 - (I.O.) 22-18N-5W X653156 MSNLC COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 330' FEL OR FWL NO OP. NAMED REC. 5-9-16 (THOMAS)
SPACING - 653156	6/9/2016 - G60 - (640)(HOR) 22-18N-5W EXT 633265 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST WITH SP. #44960/62761 MSSLM)

