

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35151244530000

**Completion Report**

Spud Date: February 13, 2016

OTC Prod. Unit No.: 151-217387

Drilling Finished Date: March 01, 2016

1st Prod Date: April 06, 2016

Completion Date: April 03, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DAX 2513 1H-35 B

Purchaser/Measurer: SEMGAS

Location: WOODS 35 25N 13W  
 N2 N2 NW NW  
 225 FNL 660 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1354

First Sales Date: 04/19/2016

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 600  
 TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652333

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1147		510	SURFACE
PRODUCTION	7	26	P-110	6793		405	3396

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5395	0	595	6701	12096

**Total Depth: 12096**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2016	MISSISSIPPI	95	32	874	9200	5307	PUMPING	94	64/64	355

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPI	Code: 351MISS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
269532	640	7262      11998
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
5,587 BARRELS 15% GELLED AND RET ACID, 781 BARRELS 15% HCL		103,747 BARRELS SLICK WATER, 178,500 POUNDS ROCK SALT

Formation	Top
HEEBNER	4546
TONKAWA	4972
AVANT LIME	5252
COTTAGE GROVE	5337
HOGSHOOTER	5428
CHECKERBOARD	5487
OSWEGO	5625
CHEROKEE	5658
MISSISSIPPI	5757

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

**Lateral Holes**

Sec: 35 TWP: 25N RGE: 13W County: WOODS

SE SW SE SW

216 FSL 1966 FWL of 1/4 SEC

Depth of Deviation: 7232 Radius of Turn: 1344 Direction: 177 Total Length: 5303

Measured Total Depth: 12096 True Vertical Depth: 6289 End Pt. Location From Release, Unit or Property Line: 216

**FOR COMMISSION USE ONLY**

1133451

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JUN 06 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 151 24453
OTC PROD. UNIT NO. 151 217387

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

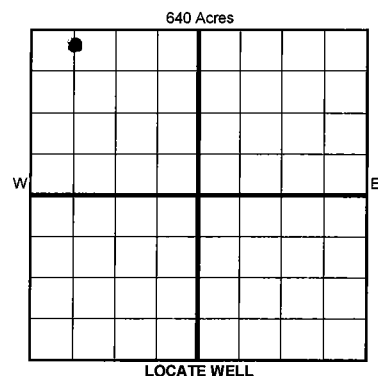
ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 35 TWP 25N RGE 13W
LEASE NAME Dax 2513 WELL NO. 1H-35 B
N2 1/4 N2 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 225N FWL OF 1/4 SEC 660
ELEVATION Ground 1354
OPERATOR NAME Midstates Petroleum Company LLC
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103

SPUD DATE 02/13/2016
DRLG FINISHED DATE 03/01/2016
DATE OF WELL COMPLETION 04/03/2016
1st PROD DATE 04/06/2016
RECOMP DATE
Longitude (if known)



COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION EXCEPTION ORDER 652333 F.O.
INCREASED DENSITY ORDER NO. N/A

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER, and TOTAL DEPTH.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like '351 MISS' and 'Reported to Frac Focus'.

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer SemGas
First Sales Date 04/19/2016

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Chelce Rouse
Date: 04/29/2016
Phone Number: 918-947-4647
Address: 321 South Boston, Suite 1000 Tulsa, OK 74103
Email: chelce.rouse@midstatespetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dax 2513

WELL NO. 1H-35 B

NAMES OF FORMATIONS	TOP
Heebner	4546
Tonkawa	4972
Avant Lm	5252
Cottage Grove	5337
Hogshooter	5428
Checkerboard	5487
Oswego	5625
Cherokee	5658
Mississippi	5757

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run N/A

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 35 TWP 25N RGE 13W COUNTY Woods

Spot Location NE SE 1/4 NW SW 1/4 NW SE 1/4 NW SW 1/4 Feet From 1/4 Sec Lines 221 216 FSL 1966 FWL 1031

Depth of Deviation 7,232 Radius of Turn 1,344 Direction 177 Total Length 5,303

Measured Total Depth 12,096' True Vertical Depth 6,289' BHL From Lease, Unit, or Property Line: 221 216

*per Final Location Exception Exhibit*

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	