

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35031201050001

Completion Report

Spud Date: November 11, 1967

OTC Prod. Unit No.:

Drilling Finished Date: November 26, 1967

Amended

1st Prod Date: April 15, 1968

Amend Reason: RETURN TO OIL PRODUCTION

Completion Date: April 15, 1968

Recomplete Date: May 16, 2016

Drill Type: STRAIGHT HOLE

Well Name: CONTINENTAL B-1

Purchaser/Measurer:

Location: COMANCHE 3 3N 10W
 SW SW NE SE
 1550 FSL 1550 FWL of 1/4 SEC
 Latitude: 34.75792 Longitude: -98.23234
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TURNER R L OIL COMPANY LLC 22280

1503 W BOIS D ARC AVE
 DUNCAN, OK 73533-4826

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	2 7/8	6	J-55	1206		255	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1206

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	FORTUNA	0.75	34.4			5				

Completion and Test Data by Producing Formation		
Formation Name: FORTUNA	Code: 451FRTN	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From
There are no Spacing Order records to display.		To
		1166
		1176
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.

Formation	Top
RED BEDS	0
WATER SAND	50
SHALE AND SANDY SHALE STRIKE	60
BROKEN WATER SAND	690
SHALE	751
SHALEY WATER SAND	838
SHALE	846
BROKEN WATER SAND	902
LIME	940
SHALE	944
OIL SAND	1163
SHALE	1176

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMENDED 1002A REQUESTED BY CORPORATION COMMISSION

FOR COMMISSION USE ONLY	
Status: Accepted	1133629

RECEIVED

Form 1002A Rev. 2009

MAY 23 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 3503120105

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

Oil Production

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE Nov 11 1967

DRLG FINISHED DATE Nov 26 1967

DATE OF WELL COMPLETION April 15 1968

1st PROD DATE April 15 1968

RECOMP DATE 5-16-2016

Longitude (if known) -98.23234

OTC/OCC OPERATOR NO. 22280

COUNTY Comanche SEC 3 TWP 3N RGE 10W

LEASE NAME Continental WELL NO. B-1

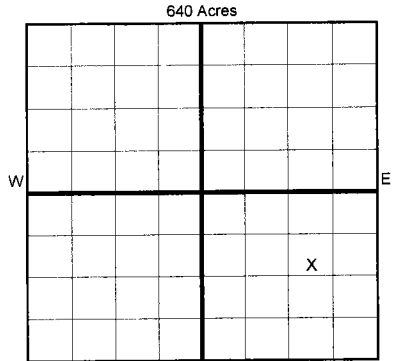
SW 1/4 NE 1/4 SE 1/4 1/4 FSL OF 1/4 SEC 1550 FWL OF 1/4 SEC 1550

ELEVATION Ground Latitude (if known) 34.75792

OPERATOR NAME R L Turner Oil Co LLC

ADDRESS 1503 West Bois D Arc

CITY Duncan STATE OK ZIP 73533



COMPLETION TYPE SINGLE ZONE Fortuna

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1,206

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 FRTN

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.



Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Randall L Turner

Randall L Turner NAME (PRINT OR TYPE)

5/19/2016 580 252 1100 DATE PHONE NUMBER

1503 West Bois D Arc Duncan OK 73533 rturner1967@sbcglobal.net ADDRESS CITY STATE ZIP EMAIL ADDRESS

