

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35031016690001

**Completion Report**

Spud Date: July 14, 1963

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 1963

**Amended**

1st Prod Date: August 06, 1963

Amend Reason: RETURN TO OIL PRODUCTION

Completion Date: August 14, 1963

Recomplete Date: May 16, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: CONTINENTAL 4

Purchaser/Measurer:

Location: COMANCHE 3 3N 10W  
 C NE SW SE  
 990 FSL 990 FWL of 1/4 SEC  
 Latitude: 34.756107 Longitude: -98.23453  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TURNER R L OIL COMPANY LLC 22280

1503 W BOIS D ARC AVE  
 DUNCAN, OK 73533-4826

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |  |
|---|--|
| Order No  |  |
| There are no Location Exception records to display. |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 24     | J-55  | 49   |     | 30  | SURFACE    |
| PRODUCTION        | 4 1/2 | 9.5    | J-55  | 1190 |     | 75  | DOWELL     |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 1198**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 16, 2016      | FORTUNA   | 0.5         | 34.4              |             |                         | 2             |                   |                          |            |                      |

| Completion and Test Data by Producing Formation |                  |  |
|---|------------------|--|
| Formation Name: FORTUNA                         | Code: 451FRTN    | Class: OIL   |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                          |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b> <b>To</b>                                |
| There are no Spacing Order records to display.  |                  | 1154      1164                                       |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                           |
| There are no Acid Volume records to display.    |                  | There are no Fracture Treatments records to display. |

| Formation             | Top  |
|-----------------------|------|
| SHALE                 | 0    |
| WATER SAND            | 28   |
| SHALE                 | 36   |
| WATER SAND            | 585  |
| SHALE                 | 725  |
| WATER SAND            | 800  |
| SHALE                 | 812  |
| WATER SAND            | 870  |
| SHALE AND SANDY SHALE | 930  |
| OIL SAND              | 1154 |
| SHALE                 | 1170 |

Were open hole logs run? No  
Date last log run:  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks                                     |
|---|
| AMENDED 1002A REQUESTED BY CORPORATION COMMISSION |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1133628 |

API NO. 3503101669  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

MAY 23 2016

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

Oil Production

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE July 14 1963

DRLG FINISHED DATE Aug 4 1963

If directional or horizontal, see reverse for bottom hole location.

DATE OF WELL COMPLETION Aug 14 1963

1st PROD DATE Aug 6 1963

COUNTY Comanche SEC 3 TWP 3N RGE 10W

LEASE NAME Continental WELL NO. 4

NE 1/4 SW 1/4 SE 1/4 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 990

RECOMP DATE 5-16-2016

ELEVATION Ground Latitude (if known) 34.756107

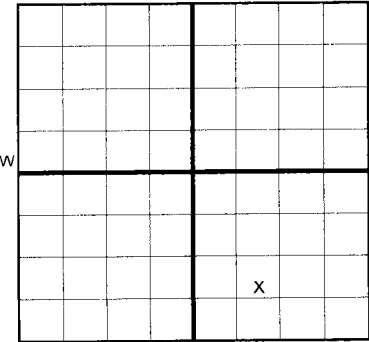
Longitude (if known) -98.23453

OPERATOR NAME R L Turner Oil Co LLC

OTC/OCC OPERATOR NO. 22280

ADDRESS 1503 West Bois D Arc

CITY Duncan STATE OK ZIP 73533



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE Fortuna  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET  | PSI | SAX | TOP OF CMT  |       |
|--------------|-------|--------|-------|-------|-----|-----|-------------|-------|
| CONDUCTOR    |       |        |       |       |     |     |             |       |
| SURFACE      | 8 5/8 | 24     | J55   | 49    |     | 30  | Circulated  |       |
| INTERMEDIATE | 4 1/2 | 9.5    | J55   | 1,190 |     | 75  | Dowell      |       |
| PRODUCTION   |       |        |       |       |     |     |             |       |
| LINER        |       |        |       |       |     |     |             |       |
|              |       |        |       |       |     |     | TOTAL DEPTH | 1,198 |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION                                       | Fortuna  |
|---|----------|
| SPACING & SPACING ORDER NUMBER                  |          |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil      |
|   | 1154     |
| PERFORATED INTERVALS                            | 1164     |
|   | 40 shots |
| ACID/VOLUME                                     |          |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |          |

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

|                          |           |
|--------------------------|-----------|
| INITIAL TEST DATE        | 5/16/2016 |
| OIL-BBL/DAY              | 0.5       |
| OIL-GRAVITY ( API)       | 34.4      |
| GAS-MCF/DAY              |           |
| GAS-OIL RATIO CU FT/BBL  |           |
| WATER-BBL/DAY            | 2.5       |
| PUMPING OR FLOWING       |           |
| INITIAL SHUT-IN PRESSURE |           |
| CHOKE SIZE               |           |
| FLOW TUBING PRESSURE     |           |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*[Signature]* SIGNATURE  
 1503 West Bois D Arc ADDRESS  
 Duncan CITY  
 OK STATE  
 73533 ZIP  
 Randall L Turner NAME (PRINT OR TYPE)  
 5/19/2016 DATE  
 580 252 1100 PHONE NUMBER  
 riturner1967@sbcglobal.net EMAIL ADDRESS

