**Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35031016690001

OTC Prod. Unit No.:

### Amended

Amend Reason: RETURN TO OIL PRODUCTION

#### Drill Type: STRAIGHT HOLE

Well Name: CONTINENTAL 4

COMANCHE 3 3N 10W Location: C NE SW SE 990 FSL 990 FWL of 1/4 SEC Latitude: 34.756107 Longitude: -98.23453 Derrick Elevation: 0 Ground Elevation: 0

TURNER R L OIL COMPANY LLC 22280 Operator:

> 1503 W BOIS D ARC AVE DUNCAN, OK 73533-4826

Spud Date: July 14, 1963 Drilling Finished Date: August 04, 1963 1st Prod Date: August 06, 1963 Completion Date: August 14, 1963 Recomplete Date: May 16, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.

Commingled

				C	asing and Cen	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE		8 5/8	24	J-55	4	9		30	SURFACE
PROD	UCTION		4 1/2	9.5	J-55	11	90		75	DOWELL
					Liner					
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
	-		-	There are	no Liner record	ds to displa	ay.	-		

## Total Depth: 1198

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

	PI	ug
٦	Depth	Plug Type
	There are no Plug	records to display.

				Initial	Test	Data					
Test Date	Formation	Oil BBL/Day	Oil-Grav (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	FORTUNA	0.5	34.4				2				
		Cor	mpletion	and Test D	ata by	/ Producing F	ormation				
	Formation Name: FORT	UNA		Code	e: 451	FRTN	С	lass: OIL			
	Spacing Orders					Perforated In	ntervals				
Orde	er No U	nit Size		l	From		٦	Го			
There a	re no Spacing Order record	s to display.			1154		11	164			
	Acid Volumes					Fracture Trea	atments		7		
There a	are no Acid Volume records	to display.		There ar	e no F	Fracture Treatm	nents record	s to display.			
			L								
Formation		т	ор		We	ere open hole l	ogs run? No				
SHALE				0		ite last log run:	-				

28

36

585

725

800

812

Were unusual drilling circumstances encountered? No	
Explanation:	

OIL SAND	1154
SHALE	1170
Other Remarks	

# FOR COMMISSION USE ONLY

Status: Accepted

WATER SAND

WATER SAND

WATER SAND

SHALE

SHALE

SHALE

1133628

•	-01							Din	<b>CIP</b>	NVA PID
API 3503101669		SE BLACK INK ONLY DTE:	ок		ORPORATIO	N COMMIS	SION	1000		
DTC PROD. JNIT NO.	Attach copy of o if recompletio	original 1002A		Oil & Gas	s Conservations t Office Box 5	on Division 52000		М	AY 2 3	<b>3</b> 2016
ORIGINAL X AMENDED (Reason)	Oil Proc		_	1	Rule 165:10- PLETION RI	3-25		ÖKLAHO	MA CO	RPORATION
			SPUD	DATE	July 14	1963		<b>v</b>	OMMIS 640 Acres	
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG	FINISHED	Aug 4	1963				
f directional or horizontal, see COUNTY		on. TWP <b>3N</b> RGE 10'		OF WELL	Aug 14					
EASE	Continental		COM	ROD DATE	Aug 6					
	501.05	NO.					w			
NE 1/4 SW 1/4 SE	1/4 1/4 SEC	990 1/4 SEC 9	Longit	MP DATE	5-16					
N Derrick Grou			OTC/OCC		-98.23					
NAME	R L Turner Oil Co		OPERATO	R NO.	222	.80				x
ADDRESS	15	503 West Bois D	Arc							<u>^</u>
CITY	Duncan	STATE	OK	ZIP	735	33		L	OCATE WE	ELL
		CASING & CEMEN	T )		1 1					TOD OF OUT
X SINGLE ZONE	Fortuna	TYPE	SIZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED			0 5 /0	24	155		49		30	Circulated
Application Date			8 5/8	24 9.5	J55 J55		49 190		<b>3</b> 0 75	Dowell
EXCEPTION ORDER			A 1/2	9.0	100	1,	190		10	
ORDER NO.										
		1		l					TOTAL	1,198
PACKER @ BRAI		PLUG @ PLUG @	TYPE TYPE	-	_PLUG@_ PLUG@		YPE		DEPTH	
COMPLETION & TEST DAT			RIN							
FORMATION	Fortuna		/ / / /							
SPACING & SPACING DRDER NUMBER				_						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								$\sim$	
	1154								6—	
PERFORATED INTERVALS	1164			AS	21	ВM		FNI	V —	
	40 shots								/	·
ACID/VOLUME			$- \eta$				/////		/	·
FRACTURE TREATMENT						/////		<u> ////////////////////////////////////</u>	2	
Fluids/Prop Amounts)										
		Allowable (165 OR	5:10-17-7)			'urchaser/M Sales Date	easurer		<u> </u>	
	Oil Allow	vable (165:10-13-3	)							
NITIAL TEST DATE	5/16/2016									
OIL-BBL/DAY	0.5									
OIL-GRAVITY ( API)	34.4									<u></u>
GAS-MCF/DAY										
GAS-OIL RATIO CU FT/BBL										
WATER-BBL/DAY	2.5									
PUMPING OR FLOWING										
INITIAL SHUT-IN PRESSURE										
CHOKE SIZE										
FLOW TUBING PRESSURE										
A record of the formations dri	lled through, and pertinent rer	marks are presented on th	e reverse. I c	leclare that I	have knowle	dge of the co	ontents of this	s report and ar	n authorized	by my organization
to make this port, which was	s propared by me or under my	supervision and direction	, with the data	a and facts st   L Turnei	ated herein t	o be true, co	prrect, and co	mplete to the t 5/19/201	pest of my kr	nowledge and belief. 80 252 1100
	TURE		NAME (PRI					DATE		HONE NUMBER
1503 West		Duncan	OK	7353			rlturne	er1967@sl	bcglobal.	net
ADDR	FSS	CITY	STATE	ZIP				EMAIL ADD	RESS	

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### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

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NAMES OF FORMATIONS	ТОР
Shale	0 - 28
Water Sand	28 - 36
Shale	36 - 585
Water Sand	585 - 725
Shale`	725 - 800
Water Sand	800 - 812
Shale	812- 870
Water Sand	870 - 930
Shale and Sandy Shale	930 - 1154
Oil Sand	1154 -1170
Shale	1170 - 1198

LEASE NAME	С	ontinental	/	WEL	L NO	4
		FOR	COMMIS	SION USE ONLY		
ITD on file	]YES DISAPPRO		) Reject (	Codes		
Were open hole logs Date Last log was ru		yes	no			
Was CO <sub>2</sub> encountere Was H <sub>2</sub> S encountere Were unusual drilling If yes, briefly explain	d?	yes yes es encountered?	no		_	

Other remarks: Amended 1002 A requested by Corporation Commission

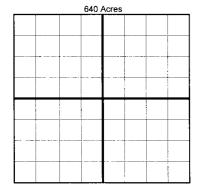
### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location				cc	RGE	TWP	SEC
	FWL	FSL					Spot Loo
1/4 1/4 1/4   Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:		morty Lino:	1/-				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pr	operty Line:	
				COUNTY			
LATERAL SEC	- <b>#2</b> TWP	RGE		COUNTY			
	TWP				Feet From 1/4 Sec Lines	FSL	FWL
SEC	TWP	RGE 1/4	1/4 Radius of Turn		Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

LATERAL #3										
SEC	TWP	RGE		COUNTY						
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth of Deviation			adius of Turn		Direction	Total Length				
Measured Total Depth True Vertic			ue Vertical De	epth BHL From Lease, Unit, or Property Line:						



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres									
		-							
	-								
				Miller					
			640 Acres	640 Acres					