Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137251410001 **Completion Report** Spud Date: June 05, 1993

OTC Prod. Unit No.: Drilling Finished Date: June 21, 1993

1st Prod Date: July 20, 1993

Amended Completion Date: August 13, 1993 Amend Reason: TEMPORARILY SHUT IN WELL

Recomplete Date: May 23, 2016

Drill Type: STRAIGHT HOLE

Well Name: NAPU (NORTH ALMA PENN UNIT 129) 129 Purchaser/Measurer:

STEPHENS 9 1S 4W Location: First Sales Date:

S2 NE NE NW

2210 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

MACK ENERGY CO 11739 Operator:

PO BOX 400 1202 N 10TH ST

DUNCAN, OK 73534-0400

Completion Type	Location Exception					
Single Zone	Order No					
Multiple Zone	There are no Location Exception records to display.					
Commingled						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX To									
CONDUCTOR	16			44		8	SURFACE		
SURFACE	9 5/8	36	J-55	1120		665	SURFACE		
PRODUCTION	5 1/2	15.50	J-55	5720		600	4256		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 5720

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

PI	ug					
Depth	Plug Type					
5316 CIBP						

June 08, 2016 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There a	are no Initial Data	a records to disp	olay.				
		Con	npletion	and Test Data b	y Producing F	ormation				
	Formation Name: PENN	SD		Code: 40	9PVSD	С	lass: TA			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	Т	ō			
784	411		5366	5	56	325	7			

Acid Volumes

There are no Acid Volume records to display.

Perforated Intervals						
From	То					
5366 5625						

Fracture Treatments

14,200 GALLONS GEL WATER, 389 BARRELS LEASE WATER

Formation	Тор
TUSSY LIME	4402
EDWARDS	4717
WILLIAMS	4826
PICKENS	4959
SPRINGER	5083
HUMPHREYS	5139
1ST SIMS	5353
2ND SIMS	5413
3RD SIMS	5580
GOODWIN	5710

Were open hole logs run? Yes Date last log run: June 21, 1993

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - WELL NAME FORMERLY NORTH ALMA PENN UNIT 129

FOR COMMISSION USE ONLY

1133626

Status: Accepted

June 08, 2016 2 of 2

	101						16.4.134	al Carl B	りいりに	HD)
API 137-25141	PLEASE TYPE OR US	E BLACK INK ONLY							Went of Sold	
OTC PROD. UNIT NO.	Attach copy of o		•	DIALAHOMA DIA B	CORPORATION as Conservation	N COMMISSION on Division	ı	MAY 2	3 2016	Form Re
	if recompletion				st Office Box 5 City, Oklahoma		•			
ORIGINAL AMENDED (Reason)	Temporary S	thut In Well			Rule 165:10-3		OKLAH	OMA C	CRPORATI ISSION	ON
TYPE OF DRILLING OPERA		HUCHI VVCII		COM	PLETION RE	PORT	(COMM	15 57014	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOL	E SPU	D DATE	6/5/9	93		640 Acre	95	***
If directional or horizontal, se	se reverse for bottom hole location			G FINISHED	6/21/	/93		х		
COUNTY Step		WP 1S RGE 4\	N DATE	OF WELL	8/13/	Westerland Control Company				1
LEASE NAME	NAPU	WELL		PLETION ROD DATE						
5/14 8E 14 9	W_1/4 pe 1/4 FSLOF	- INU			7/20/					
ELEVATION NE 1	E NW 1/4 SEC	22 10 1/4 SEC 2		OMP DATE	5-23	2016 1003	2	_	+	- E
Demick FL Gr OPERATOR	manage (II		Long (if kn			Pm				
NAME	Mack Energy Co).	OTC/OCC OPERATO	R NO.	1173	39	7	11		
VDDRESS		P.O. Box 400								
CITY	Duncan	STATE	OK	ZIP	7353					7
COMPLETION TYPE		CASING & CEME					l	OCATE WE	ELL	l
X SINGLE ZONE	X	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	7
MULTIPLE ZONE Application Date		CONDUCTOR	16			44	* 5;	8		4
COMMINGLED Application Date		SURFACE	9-5/8"	36#	J-55	1120		***************************************	surface	Per Origina
OCATION EXCEPTION PRDER NO.		INTERMEDIATE	1			1147		665	Surface	UNIGINA
VCREASED DENSITY PROER NO.	The second secon	PRODUCTION	5-1/2"	15.50#	J-55	£700	Markey 1 with 1 was a second of the second o	000	100-00-0	10020
		LINER	- ''-		U-JJ	5720		600	4256	1 7
ACKER @BR/	AND & TVDE	£	140	2155]
	AND & TYPE	PLUG@ <u>53</u> PLUG@_	TYPE	CIRH	PLUG @	TYPE		TOTAL DEPTH	5,720	<u> </u>
OMPLETION & TEST DA		10N / 409 P	VSD	······································	PLUG @	TYPE				
OMPLETION & TEST DA	TA BY PRODUCING FORMAT	ION / 409 P	VSD		PLUG @	TYPE			······································	1
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-	TA BY PRODUCING FORMAT	ION / 409 P	VSD		PLUG @	TYPE				
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Sive formation names and tops, if available, or di frilled through. Show intervals cored or drillsten	lescriptions and thickness of formations n tested,	LEASE NAME	NAPU	WELL NO129
IAMES OF FORMATIONS	TOP		EAD AANNEAN	MILEST CALL
ussy Lime	4402'		FOR COMMISSION	N USE ONLY
dwards	4717'	ITD on file YE	s LNO	
Villiams	4826'	APPROVED DIS	SAPPROVED 2) Reject Code	es
ickens	4959'			
pringer	5083'		-	W
lumpreys	5139'		**************************************	***************************************
st Sims			···	
nd Sims	5353'			
rd Sims	5413'		<u> ————————————————————————————————————</u>	
oodwin	5580'			
COGWIII	5710'	Were open hole logs run?	_X_yesno	
		Date Last log was run	6/21/1993	3
		Was CO ₂ encountered?	yes X no at w	what depths?
		Was H ₂ S encountered?	¥.	what depths?
		Were unusual drifting circur If yes, briefly explain below:	nstances encountered?	yes X no
OCC - FOR	rmerly North Alm	na Penn Uni	+ 129	Market State of the State of th
		and a second control of the second control o	The control of the state of the	///
**************************************	Andrews 4. (Andrews 1. (Andrew	Account to the second s		
The state of the s		The state of the s	THE STATE OF THE S	The second secon
		······································		
				
640 Acres	BOTTOM HOLE LOCATION FOR DIR	ECTIONAL HOLE		
	SEC TWP RGE	COUNTY	*****	
	Spot Location		Feet From 1/4 Sec Lines FSL	PM 7 13
	1/4 1/4 Measured Total Depth 7		BHL From Lease, Unit, or Property Line	į
		as a successive	,	
	BOTTOM HOLE LOCATION FOR HOR	RIZONTAL HOLE: (LATERALS)	<u> </u>	
	LATERAL #1			•
	SEC TWP RGE	COUNTY	· · · · · · · · · · · · · · · · · · ·	
	Spot Location 1/4 1/4	F	eet From 1/4 Sec Lines FSL	
e than three drainholes are proposed, attach a	Depth of R	1/4 1/4	Direction Total	FWL
ate sheet indicating the nacessary information.	Deviation Measured Total Depth	rue Vertical Depth B	Leng BHL From Lease, Unit, or Property Line	ith
tion must be stated in degrees azimuth.			The state of the s	ų.
e note, the horizontal drainhole and its end must be located within the boundaries of the	LATERAL #2	<u> </u>		***************************************
or spacing unit.	SEC TWP RGE	COUNTY	**************************************	
ctional surveys are required for all sholes and directional wells.	Spot Location		eat From 1/4 See Lines	
640 Acres	1/4 1/4 Depth of Re		eet From 1/4 Sec Lines FSL rotal	FWL
	Deviation		Lengt	
	L .	Di	HL From Lease, Unit, or Property Line:	
	LATERAL #3	<u> </u>	<u> </u>	: A.V CUIO
	SEC TWP RGE	COUNTY	Party man	
	Spot Location			VTON CONTESSION NCAN GENCE
	1/4 1/4	17.74 37.54	et From 1/4 Sec Lines FSL	FWL
	Depth of Ra	dius of Tirm	earting	
	Deviation	ave and a second	rection Total Lengtr	h
	Deviation		, rous	h