Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003231870000

Completion Report

Spud Date: April 01, 2015

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 2015

1st Prod Date:

Completion Date: May 23, 2016

Drill Type: HORIZONTAL HOLE

Well Name: RICE TRUST 14-27-12 1H

Purchaser/Measurer:

Location: ALFALFA 23 27N 12W
N2 N2 NW NW
185 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 1254 Ground Elevation: 1232

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
636876

Increased Density
Order No
636875

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	401		282	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1202		353	SURFACE
PRODUCTION	7	26	P-110EC	5725		298	3778

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110EC	5024	0	585	5491	10515

Total Depth: 10515

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A Code: Class: TA

Formation	Top
MISSISSIPPIAN	5329

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

WAITING ON COMPLETION

Lateral Holes

Sec: 14 TWP: 27N RGE: 12W County: ALFALFA

NW NE NW NW

183 FNL 778 FWL of 1/4 SEC

Depth of Deviation: 5160 Radius of Turn: 221 Direction: 357 Total Length: 5186

Measured Total Depth: 10515 True Vertical Depth: 5381 End Pt. Location From Release, Unit or Property Line: 183

FOR COMMISSION USE ONLY

1133619

Status: Accepted

API NO. 35-003-23187
OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
655056
MAY 19 2016
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

[X] ORIGINAL
[ ] AMENDED
Reason Amended

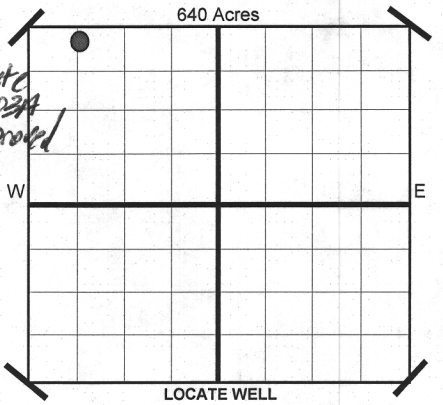
TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	4/1/2015
DRLG FINISHED DATE	4/16/2015
DATE OF WELL COMPLETION	5-23-2016 Date 1002A Approved
1ST PROD DATE	N/A
RECOMP DATE	
Longitude (if Known)	

COUNTY: ALFALFA | SEC: 23 | TWP: 27N | RGE: 12W
LEASE NAME: RICE TRUST 14-27-12 | WELL NO: 1H
SHL: N2 1/4 N2 1/4 NW 1/4 NW 1/4 | FNL: 185 | FWL OF 1/4 SEC: 660
ELEVATION: Derrick Fl 1,254 Ground 1,232 | Latitude (if Known)
OPERATOR NAME: CHESAPEAKE OPERATING, L.L.C. | OTC/OCC OPERATOR NO.: 17441
ADDRESS: P.O. BOX 18496
CITY: OKLAHOMA CITY | STATE: OK | ZIP: 73154

640 Acres



LOCATE WELL

COMPLETION TYPE

[ ] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 636876 (INTERIM)
INCREASED DENSITY ORDER NO. 636875

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	401		282	SURFACE
INTERMEDIATE	9 5/8"	36#	J-55	1,202		353	SURFACE
PRODUCTION	7"	26#	P-110EC	5,725		298	3,778
LINER	4 1/2"	11.6#	P-110EC	5,491-10,515		585	5,491
						TOTAL DEPTH	10,515

PACKER @ N/A BRAND & TYPE
PACKER @ BRAND & TYPE
PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Temporarily Abandoned					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMEMT (Fluids/Prop Amounts)						

AS SUBMITTED

[ ] Minimum Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett	Sara Everett, Regulatory Analyst	5/9/2016	405-848-8000
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

P.O. BOX 18496	OKLAHOMA CITY	OK	73154	sara.everett@chk.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME RICE TRUST 14-27-12 WELL NO. 1H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5,329

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run N/A

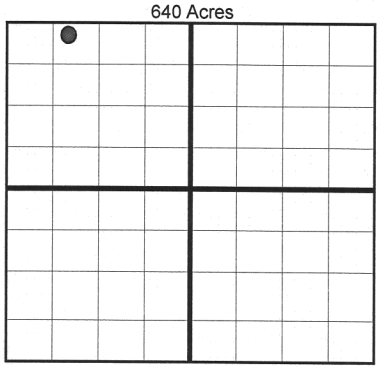
Was CO_2 encountered? ___ yes _X_ no at what depths?

Was H_2S encountered? ___ yes _X_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _X_ no
If yes, briefly explain.

Other remarks: *WAITING ON COMPLETION

640 Acres

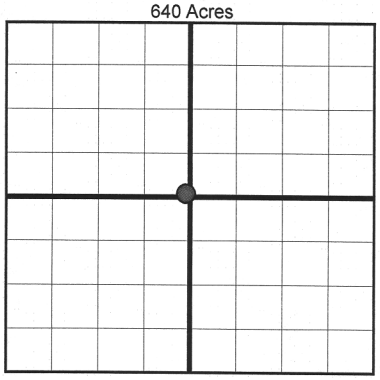


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
14	27N	12W	ALFALFA			
Spot Location NW 1/4	NE 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 183	FWL 778
Depth of Deviation 5,160		Radius of Turn 221		Direction 357	Total Length	5,186
Measured Total Depth 10,515		True Vertical Depth 5,381		BHL From Lease, Unit, or Property Line: 183		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		