API NUMBER: 147 26449 A

HYDRAULIC FRACTURING

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/03/2016
Expiration Date:	12/03/2016

PERMIT TO RECOMPLETE

Lease Name: LW 6D		SECTION LINES: Well No:	2390	1490	Well will be 440 feet from nearest unit or lease boundary.
Operator CMR OPERATI Name:	NG LLC		Telephone: 918	35516760	OTC/OCC Number: 23756 0
CMR OPERATING LLC				IF AND ITT	
7149 S YALE AVE				JEAN LITTI	
TULSA,	OK	74136-6308			ST 3900 ROAD
				SKIATOOK	OK 74070
Name 1 BARTLESVILLE		Depth 1476	6	Name	Depth
2 BURGESS 3 4 5		1700 Location Exception	7 8 9 10 Orders:		Increased Density Orders:
3 4 5 spacing Orders: No Spacing		Location Exception	8 9 10		Increased Density Orders:
3 4 5			8 9 10		Increased Density Orders: Special Orders:
3 4 5 spacing Orders: No Spacing rending CD Numbers:	Ground Elevation: 8	Location Exception	8 9 10	IP	<u> </u>
3 4 5 spacing Orders: No Spacing rending CD Numbers:	Ground Elevation: 8	Location Exception Surface	8 9 10 Orders:		Special Orders:
3 4 5 Spacing Orders: No Spacing Pending CD Numbers: Total Depth: 1770	Ground Elevation: 8	Location Exception Surface	8 9 10 Orders: Casing: 129 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 350
3 4 5 Spacing Orders: No Spacing Pending CD Numbers: Total Depth: 1770	Ground Elevation: 8	Location Exception Surface	8 9 10 Orders: Casing: 129 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 350 Surface Water used to Drill: No
3 4 5 pacing Orders: No Spacing lending CD Numbers: Total Depth: 1770	Ground Elevation: 8	Location Exception Surface	8 9 10 Orders: Casing: 129 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 350 Surface Water used to Drill: No
3 4 5 pacing Orders: No Spacing ending CD Numbers: Total Depth: 1770	Ground Elevation: 8	Location Exception Surface	8 9 10 Orders: Casing: 129 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 350 Surface Water used to Drill: No

6/3/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

SPACING 6/3/2016 - G60 - FORMATIONS UNSPACED; 80-ACRE LEASE W2 SW4