

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245260003

Completion Report

Spud Date: April 09, 2015

OTC Prod. Unit No.: 063-216454

Drilling Finished Date: May 10, 2015

1st Prod Date: September 08, 2015

Amended

Completion Date: September 08, 2015

Amend Reason: CORRECTED TOTAL LENGTH ON BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: BROOKS 1-25H36X1

Purchaser/Measurer:

Location: HUGHES 25 6N 10E
NW SE SW SW
495 FSL 950 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 694

First Sales Date:

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	638675
	639138

Increased Density	
Order No	
	638889

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	102			SURFACE
SURFACE	13 3/8	54.50	J-55	545		370	SURFACE
INTERMEDIATE	9 5/8	40	K-55, L-80	5052		390	3551
PRODUCTION	5 1/2	17	HCP-110	12780		1900	2432

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12786

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2015	WOODFORD			2265		2190	FLOWING	1936	50/64	487

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
534992	640			6007	12642					
541223	640									
634167	640									
638674	640									
Acid Volumes				Fracture Treatments						
20,000 GALLONS HCL				272,442 BLW, 679,560 POUNDS 100 MESH, 4,577,620 POUNDS 40/70						

Formation	Top
WOODFORD	5958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes

Sec: 1 TWP: 5N RGE: 10E County: HUGHES

SE NW SW NW

1653 FNL 420 FWL of 1/4 SEC

Depth of Deviation: 5167 Radius of Turn: 616 Direction: 204 Total Length: 7447

Measured Total Depth: 12786 True Vertical Depth: 5811 End Pt. Location From Release, Unit or Property Line: 420

FOR COMMISSION USE ONLY

1133579

Status: Accepted

API NO. 063-24526
 OTC PROD. UNIT NO. 063-216454

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

MAY 18 2016

OKLAHOMA CORPORATION COMMISSION
 840 Acres

ORIGINAL
 AMENDED (Reason)

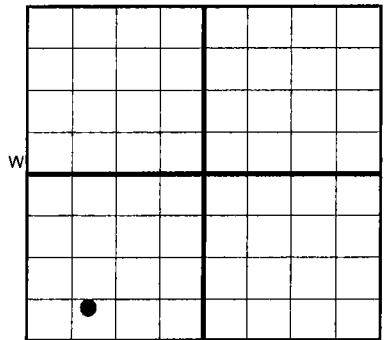
Corrected Total Length on BH

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	25	TWP	6N	RGE	10E	SPUD DATE	4/9/2015
LEASE NAME	Brooks (1-25H36X1)	WELL NO.		DRLG FINISHED DATE	5/10/2015	DATE OF WELL COMPLETION	9/8/2015	1st PROD DATE	9/8/2015
NW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	495'	FWL OF 1/4 SEC	950'	RECOMP DATE				
ELEVATION Derrick FL	Ground	694'	Latitude (if known)	34.957475°N	Longitude (if known)	96.208826°W			
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003				
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	638675, 639138
INCREASED DENSITY ORDER NO.	638889

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	169	J-55	102			Surface	
SURFACE	13 3/8"	54.50	J-55	545		370	Surface	
INTERMEDIATE	9 5/8"	40	K-55, L-80	5,052		390	3,551	
PRODUCTION	5 1/2"	17	HC-P-110	12,780'		1900	2432	
LINER								
							TOTAL DEPTH	12786'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford		
SPACING & SPACING ORDER NUMBER	640: 541223,	534992, 634167	638674
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas		
PERFORATED INTERVALS	6007-12642'		
ACID/VOLUME	20,000 gals HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	272,442 BLW 679,560# 100 Mesh 4,577,620# 40/70		

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/16/2015
OIL-BBL/DAY	0
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	2265
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	2190
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1936
CHOKE SIZE	50/64"
FLOW TUBING PRESSURE	487

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner SIGNATURE
 210 Park Avenue, Suite 2350 ADDRESS
 Debbie Waggoner NAME (PRINT OR TYPE)
 Oklahoma City CITY
 Ok STATE
 73102 ZIP
 5/17/2016 DATE
 405-319-3243 PHONE NUMBER
 debbie_waggoner@xtoenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BROOKS WELL NO. 1-235H36X1

NAMES OF FORMATIONS	TOP
WOODFORD	5958'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

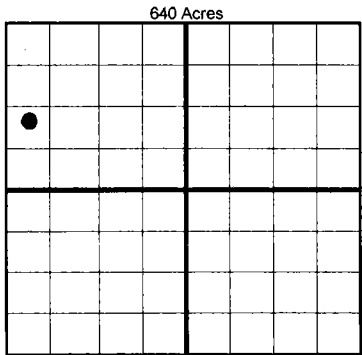
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

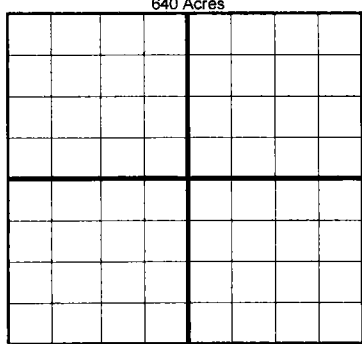
Other remarks: Irregular Section



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
1	5N	10E	Hughes				
Spot Location	SE 1/4	NW 1/4	SW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 1653'	FWL 420'
Depth of Deviation	5167'		Radius of Turn	616.9'		Direction	204.6°
Measured Total Depth	12786'		True Vertical Depth	5811'		Total Length	7447 7446.9'
BHL From Lease, Unit, or Property Line:							1653' FNL & 420' FWL

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				