# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063245590000 Completion Report Spud Date: October 05, 2015

OTC Prod. Unit No.: 06321737 Drilling Finished Date: November 27, 2015

1st Prod Date: April 01, 2016

Completion Date: March 20, 2016

Drill Type: HORIZONTAL HOLE

Well Name: PEGGY 4-10H Purchaser/Measurer: UNIMARK

Location: HUGHES 3 7N 11E

SE NW SW SE

800 FSL 2000 FEL of 1/4 SEC

Latitude: 35.103597 Longitude: -96.1304777 Derrick Elevation: 781 Ground Elevation: 758

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

|   | Completion Type |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone     |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density |
|-------------------|
| Order No          |
| 646066            |

First Sales Date: 4/1/2016

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Туре              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13.375 | 48     | H-40  | 599   |     | 500  | SURFACE    |
| INTERMEDIATE      | 9.625  | 36     | J-55  | 2879  |     | 260  | 1884       |
| PRODUCTION        | 5.5    | 20     | P-110 | 10127 |     | 1230 | 2049       |

|  |      |        |       | Liner  |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 10151

| Packer |              |  |  |  |  |
|--------|--------------|--|--|--|--|
| Depth  | Brand & Type |  |  |  |  |
| 9979   | RSI          |  |  |  |  |

| Plug                                  |  |  |  |  |
|---------------------------------------|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |

June 02, 2016 1 of 2

|              |           |                |                      | Initial Tes    | t Data                     |                  |                      |                                 |               |                            |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow<br>Tubing<br>Pressure |
| Apr 08, 2016 | WOODFORD  |                |                      | 3326           |                            | 1852             | FLOWING              | 450                             | OPEN          |                            |

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

| Spacing Orders |  |  |  |  |
|----------------|--|--|--|--|
| Unit Size      |  |  |  |  |
| 640            |  |  |  |  |
|                |  |  |  |  |

| Perforated Intervals |      |  |  |  |
|----------------------|------|--|--|--|
| From                 | То   |  |  |  |
| 6313                 | 9917 |  |  |  |

Acid Volumes 4,166 GALS ACID

| Fracture Treatments       |  |
|---------------------------|--|
| 5,185,866 GALS SLICKWATER |  |
| 3,879,660 SAND            |  |

| Formation | Тор  |
|-----------|------|
| WAPANUKA  | 3695 |
| CROMWELL  | 4016 |
| CANEY     | 4638 |
| MAYES     | 4910 |
| WOODFORD  | 5140 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

IRREGULAR SECTION.

#### Lateral Holes

Sec: 10 TWP: 7N RGE: 11E County: HUGHES

SE SE SW SE

1 FSL 1634 FEL of 1/4 SEC

Depth of Deviation: 5138 Radius of Turn: 578 Direction: 175 Total Length: 3604

Measured Total Depth: 10151 True Vertical Depth: 5132 End Pt. Location From Release, Unit or Property Line: 1

### FOR COMMISSION USE ONLY

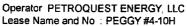
1133469

Status: Accepted

June 02, 2016 2 of 2

## NetroQuest Well Location Plat

S.H.L. Sec. 3-7N-11E I.M. B.H.L. Sec. 10-7N-11E I.M.



Footage: 800' FSL - 2000' FEL GR ELEVATION: 758' Good Site? YES

Section. 3 Township: 7N Range 11E

County: Hughes State of Oklahoma

Alternate Loc.: N/A

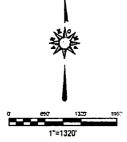
Terrain at Loc : Location fell in an open cattle pasture

Accessibility: From the East.

Directions: From "K.K.'s" Store in the town of Lamar, OK, go 0.25 mile West on "Lamar Hwy." to a private drive on the North, then go +/-660' North to South Section Line of

Section 3-7N-11E

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a comers, or occupation thereof, and may not have been measured on-the-ground, and further.



**GPS DATUM** NAD - 27 OK SOUTH ZONE

Surface Hole Loc: Lat: 35°06'12.95"N Lon: 96°07'49.72"W X: 2559186 Y: 649411

Please note that this location w Professional Land Surveyor, by Please contact Arkoma Survey GPS data is observed from RT NOTE. X and Y dala shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey n was staked on the o ) ground under the supervision of a Licensed If this survey is not guaranteed. I promptly if any inconsistency is determined

TBN - R11E T7N - R11E X 2561101 Y:653916 LOT 1 LOT 2 LOT 4 3 0 0 X.2561200 Y:648655 ω Đ 10 X:2561253 Y:646010 X:2555983 Y:645892 Q 0 0 X 2561303 Y:643378 X 255603: Y:643247

survey and plat by Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No 5348 Expires June 30 2016

Invoice #5753-A-C Date Staked 09/04/15 By: ZD Date Drawn . 09/09/15 By:KM Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G MATHIS

09/16/15

**OK LPLS 1664** 



Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: \$6063245590000

OTC Prod. Unit No.: 063217370 -

**Completion Report** 

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Drilling Finished Date: November 27, 2015

1st Prod Date: April 01, 2016

Completion Date: March 20, 2016

A: 217370 I

HORIZONTAL HOLE Drill Type:

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BHL: 10-07N-11E

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|                 | Multiple Zone |  |  |  |  |  |
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| Location Exception                                  |  |  |  |  |
|---|--|--|--|--|
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| 646066            |  |
|                   |  |

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| Plug                                  |           |  |  |  |  |  |
|---------------------------------------|-----------|--|--|--|--|--|
| Depth                                 | Plug Type |  |  |  |  |  |
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June 02, 2016