Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245600000

Well Name: PEGGY 5-10H

Drill Type:

OTC Prod. Unit No.: 063217343

## **Completion Report**

Drilling Finished Date: December 02, 2015 1st Prod Date: April 01, 2016 Completion Date: March 21, 2016

Spud Date: October 06, 2015

Purchaser/Measurer: UNIMARK

First Sales Date: 4/1/2016

Location: HUGHES 3 7N 11E

SE NW SW SE 785 FSL 2000 FEL of 1/4 SEC Latitude: 35.103555 Longitude: -96.13047777 Derrick Elevation: 781 Ground Elevation: 758

Operator: PETROQUEST ENERGY LLC 21466

HORIZONTAL HOLE

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

|   | Completion Type | ] [ | Location Exception                                  | ] [ | Increased Density |
|---|-----------------|-----|---|-----|-------------------|
| Х | Single Zone     |     | Order No  | 1   | Order No          |
|   | Multiple Zone   |     | There are no Location Exception records to display. |     | 646066            |
|   | Commingled      |     |   |     |                   |

| Casing and Cement                      |         |     |        |        |        |     |     |     |       |             |
|--|---------|-----|--------|--------|--------|-----|-----|-----|-------|-------------|
| ٦                                      | Гуре    |     | Size   | Weight | Grade  | Fe  | et  | PSI | SAX   | Top of CMT  |
| SUI                                    | RFACE   |     | 13.375 | 48     | H-40   | 59  | 96  |     | 500   | SURFACE     |
| INTER                                  | MEDIATE |     | 9.625  | 36     | J-55   | 29  | 90  |     | 260   | 1682        |
| PRODUCTION                             |         | 5.5 | 20     | P-110  | 97     | 20  |     | 960 | 2049  |             |
| Liner                                  |         |     |        |        |        |     |     |     |       |             |
| Туре                                   | Size    | Wei | ght    | Grade  | Length | PSI | SAX | Тор | Depth | Bottom Dept |
| There are no Liner records to display. |         |     |        |        |        |     |     |     |       |             |

## Total Depth: 9740

| Pac   | :ker         | PI    | ug                  |
|-------|--------------|-------|---------------------|
| Depth | Brand & Type | Depth | Plug Type           |
| 9643  | 9643 RSI     |       | records to display. |

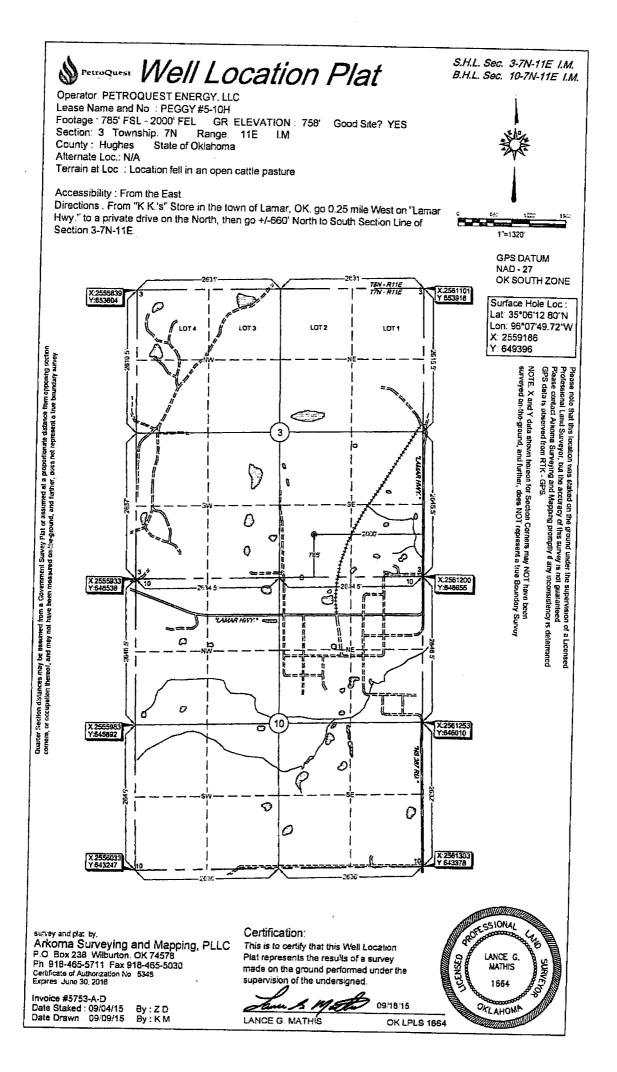
|  |                       |                        |           | Initi   | al Tes | t Data           |                      |                                 |               |                            |  |
|--|-----------------------|------------------------|-----------|---|--------|------------------|----------------------|---------------------------------|---------------|----------------------------|--|
| Test Date Formation  |                       | n Oil<br>BBL/Day       |           | Oil-Gravity Gas Gas-Oil Ratio<br>(API) MCF/Day Cu FT/BBL                      |        | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow<br>Tubing<br>Pressure |  |
| Apr 08, 2016   | Apr 08, 2016 WOODFORD |                        |           | 32  | 04     |                  | 1715                 | FLOWING                         | 350           | OPEN                       |  |
|  |                       | Co                     | ompletio  | n and Test  | Data b | y Producing F    | ormation             | -                               |               |                            |  |
|  | Formation Nan         | ne: WOODFORD           |           | Co  | de: 31 | 9WDFD            | С                    | lass: GAS                       |               |                            |  |
|  | Spacing O             | orders                 |           |   |        | Perforated In    | ntervals             |                                 | 7             |                            |  |
| Order  | No                    | Unit Size              |           |   | From   | n                | Т                    | ō                               |               |                            |  |
| 6186   | 40                    | 640                    |           |   | 5646   | 3                | 92                   | 240                             |               |                            |  |
|  | Acid Volu             | umes                   |           |   |        | Fracture Trea    | atments              |                                 |               |                            |  |
|  | 4,140 GALS            |                        |           |   | 5,9    | 93,229 GALS S    |                      | २                               |               |                            |  |
|  | ,                     |                        |           |   | - , -  | 3,712,400        |                      |                                 |               |                            |  |
| Formation  |                       |                        | Тор       |   | ٦.,    |                  |                      |                                 |               |                            |  |
| WAPANUKA   |                       |                        |           | Were open hole logs run? No<br>3860 Date last log run:                        |        |                  |                      |                                 |               |                            |  |
| CROMWELL   |                       |                        |           | 4201  |        |                  |                      |                                 |               |                            |  |
| CANEY  |                       |                        |           | 4201 Were unusual drilling circumstances encountered? No<br>4921 Explanation: |        |                  |                      |                                 |               |                            |  |
| MAYES  |                       |                        |           | 5235  |        |                  |                      |                                 |               |                            |  |
| WOODFORD   |                       |                        |           | 5635  |        |                  |                      |                                 |               |                            |  |
| Other Remarks  |                       |                        |           |   | _      |                  |                      |                                 |               |                            |  |
| IRREGULAR SE   | ECTION.               |                        |           |   |        |                  |                      |                                 |               |                            |  |
| -  |                       |                        |           |   |        |                  |                      |                                 |               |                            |  |
|  |                       |                        |           |   |        |                  |                      |                                 |               |                            |  |
|  |                       |                        |           | La  | eral H | loles            |                      |                                 |               |                            |  |
| Sec: 10 TWP: 7   | N RGE: 11E Cou        | unty: HUGHES           |           |   |        |                  |                      |                                 |               |                            |  |
| SW SE SE   | SE                    |                        |           |   |        |                  |                      |                                 |               |                            |  |
| 1 FSL 578 FE   | L of 1/4 SEC          |                        |           |   |        |                  |                      |                                 |               |                            |  |
| Depth of Deviati   | on: 5635 Radius       | of Turn: 620 Direction | on: 170 T | otal Length:  | 3594   |                  |                      |                                 |               |                            |  |
| Measured Total Depth: 9740 True Vertical Depth: 5150 End Pt. Location From Release, Unit or Property Line: 1 |                       |                        |           |   |        |                  |                      |                                 |               |                            |  |

# FOR COMMISSION USE ONLY

Status: Accepted

June 02, 2016

1133470



Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

BHL: 10-D7N-11E

Form 1002A

1016EZ

| API No.: 2063245600000        |  |
|-------------------------------|--|
| OTC Prod. Unit No.: 063217343 |  |

217343 I

#### Drill Type: HORIZONTAL HOLE

Well Name: PEGGY 5-10H

HUGHES 3 7N 11E SC SE NW SW SE 785 FSL 2000 FEL of 1/4 SEC Latitude: 35.103555 Longitude: -96.13047777 Location: Derrick Elevation: 781 Ground Elevation: 758

Operator: PETROQUEST ENERGY LLC 21466

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Purchaser/Measurer: UNIMARK First Sales Date: 4/1/2016

| Completion Type |               | Location Exception                                  | Increased Density |
|-----------------|---------------|---|-------------------|
| Х               | Single Zone   | Order No  | Order No          |
|                 | Multiple Zone | There are no Location Exception records to display. | 646066            |
|                 | Commingled    | <u> </u>  |                   |

| Casing and Cement                      |  |     |        |        |                   |     |     |       |             |            |
|--|--|-----|--------|--------|-------------------|-----|-----|-------|-------------|------------|
| Туре                                   |  |     | Size   | Weight | Weight Grade Feet |     | et  | PSI   | SAX         | Top of CMT |
| SURFACE                                |  |     | 13.375 | 48     | H-40              | 596 |     |       | 500         | SURFACE    |
| INTERMEDIATE                           |  |     | 9.625  | 36     | J-55              | 29  | 90  |       | 260         | 1682       |
| PRODUCTION                             |  |     | 5.5    | 20     | P-110             | 97  | 20  |       | 960         | 2049       |
| Liner                                  |  |     |        |        |                   |     |     |       |             |            |
| Type Size Wei                          |  | ght | Grade  | Length | PSI               | SAX | Тор | Depth | Bottom Dept |            |
| There are no Liner records to display. |  |     |        |        |                   |     |     |       |             |            |

### Total Depth: 9740

| Pac   | ker                | P                 | lug                 |
|-------|--------------------|-------------------|---------------------|
| Depth | Depth Brand & Type |                   | Plug Type           |
| 9643  | RSI                | There are no Plug | records to display. |

31900) 350