Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245570000

Drill Type:

Location:

OTC Prod. Unit No.: 063217372

Well Name: PEGGY 2-10/15H

Completion Report

Drilling Finished Date: December 08, 2015 1st Prod Date: April 08, 2016 Completion Date: March 13, 2016

Spud Date: October 03, 2015

Purchaser/Measurer: UNIMARK

First Sales Date: 4/8/2016

SE NW SW SE 830 FSL 2000 FEL of 1/4 SEC Latitude: 35.103677 Longitude: -96.13047 Derrick Elevation: 781 Ground Elevation: 758

HUGHES 3 7N 11E

Operator: PETROQUEST ENERGY LLC 21466

HORIZONTAL HOLE

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type		Location Exception	Increased Density	
Х	Single Zone		Order No		Order No
	Multiple Zone		646119		645759
	Commingled				

Casing and Cement										
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	RFACE		13.375	48	H-40	59	91		500	SURFACE
INTER	MEDIATE		9.625	36	J-55	28	70		260	1769
PROE	DUCTION		5.5	20	P-110	123	323		1375	3395
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
There are no Liner records to display.										

Total Depth: 12374

Pac	ker	P	lug
Depth Brand & Type		Depth	Plug Type
12185	RSI	There are no Plug	records to display.

BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Pressure Size Apr 14, 2016 WOODFORD 1 3564 1820 FLOWING 450 OPE	Tubing Pressure
Completion and Test Data by Producing Formation	
Formation Name: WOODFORD Code: 319WDFD Class: GAS	
Spacing Orders Perforated Intervals	
Order No Unit Size From To	
616557 640 5764 7729	
618640 640 8612 12122	
646118 MULTIUNIT	
Acid Volumes Fracture Treatments	
4,500 GALS ACID 10,301,827 GALS SLICKWATER	
5,335,540 SAND	

Formation	Тор
WAPANUKA	3965
CROMWELL	4316
CANEY	4935
MAYES	5208
WOODFORD	5528

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 7N RGE: 11E County: HUGHES

NW SW SE NW

2100 FNL 1534 FWL of 1/4 SEC

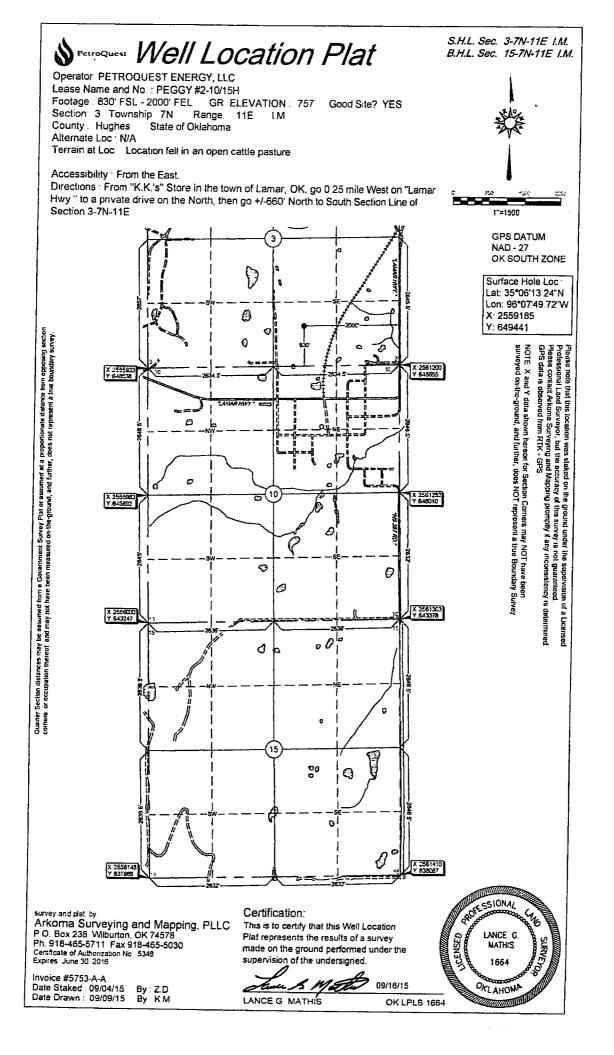
Depth of Deviation: 5526 Radius of Turn: 611 Direction: 190 Total Length: 5475

Measured Total Depth: 12374 True Vertical Depth: 5178 End Pt. Location From Release, Unit or Property Line: 1534

FOR COMMISSION USE ONLY

Status: Accepted

1133467



Contraction Commission Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: \$6063245570000	
OTC Prod. Unit No.: 063217372	

Completion Report

Spud Date: October 03, 2015 Drilling Finished Date: December 08, 2015 1st Prod Date: April 08, 2016 Completion Date: March 13, 2016

75.9087%

24.0913%

Purchaser/Measurer: UNIMARK

Drill Type: HORIZONTAL HOLE

Well Name: PEGGY 2-10/15H

Location: HUGHES 3 7N 11E SE NW SW SE 830 FSL 2000 FEL of 1/4 SEC Latitude: 35.103677 Longitude: -96.13047 Derrick Elevation: 781 Ground Elevation: 758

First Sales Date: 4/8/2016 Multiunit Well: Sec. 10 217372 I Sec. 15 217372AI

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Completion Type		Location Exception	Increased Density
x	Single Zone	Order No	Order No
	Multiple Zone	646119	645759
—	Commingled		

			С	asing and Cen	nent				
Туре		Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
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INTEF	MEDIATE	9.62	25 36	J-55	28	70		260	1769
PRO	OUCTION	5.5	5 20	P-110	12	323		1375	3395
				Liner				 ,	
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
		ll.	There are	no Liner record	ds to displ	ay.			1

Total Depth: 12374

Pa	cker		Plug
Depth Brand & Type		Depth	Plug Type
12185	RSI	There are	no Plug records to display.

319WDE) 450



1 of 3