

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245580000

Completion Report

Spud Date: October 04, 2015

OTC Prod. Unit No.: 063217345

Drilling Finished Date: December 17, 2015

1st Prod Date: April 02, 2016

Completion Date: March 18, 2016

Drill Type: HORIZONTAL HOLE

Well Name: PEGGY 3-10/15H

Purchaser/Measurer: UNIMARK

Location: HUGHES 3 7N 11E
SE NW SW SE
815 FSL 2000 FEL of 1/4 SEC
Latitude: 35.1036361 Longitude: -96.130477
Derrick Elevation: 781 Ground Elevation: 758

First Sales Date: 4/2/2016

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
646121

Increased Density
Order No
645759
646066

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	591		500	SURFACE
INTERMEDIATE	9.625	36	J-55	2988		260	1646
PRODUCTION	5.5	20	P-110	11709		1300	4200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11715

Packer	
Depth	Brand & Type
11572	RSI

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2016	WOODFORD			3643		1856	FLOWING	475	OPEN	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
616557	640			5384	6513					
618640	640			7387	11199					
646120	MULTIUNIT									
Acid Volumes				Fracture Treatments						
5,621 GALS ACID				7,206,594 GALS SLICKWATER						
				4,806,414 SAND						

Formation	Top
WAPANUKA	3769
CROMWELL	4086
CANEY	4690
MAYES	4948
WOODFORD	5144

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 7N RGE: 11E County: HUGHES

SE SE NE NW

1200 FNL 2590 FWL of 1/4 SEC

Depth of Deviation: 5144 Radius of Turn: 568 Direction: 185 Total Length: 4941

Measured Total Depth: 11715 True Vertical Depth: 5167 End Pt. Location From Release, Unit or Property Line: 1200

FOR COMMISSION USE ONLY

1133468

Status: Accepted

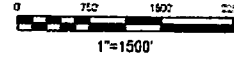


Well Location Plat

S.H.L. Sec. 3-7N-11E I.M.
B.H.L. Sec. 15-7N-11E I.M.

Operator: PETROQUEST ENERGY, LLC
Lease Name and No.: PEGGY #3-10/15H
Footage: 815' FSL - 2000' FEL GR ELEVATION: 758' Good Site? YES
Section: 3 Township 7N Range 11E I.M
County: Hughes State of Oklahoma
Alternate Loc: N/A
Terrain at Loc: Location fell in an open cattle pasture.

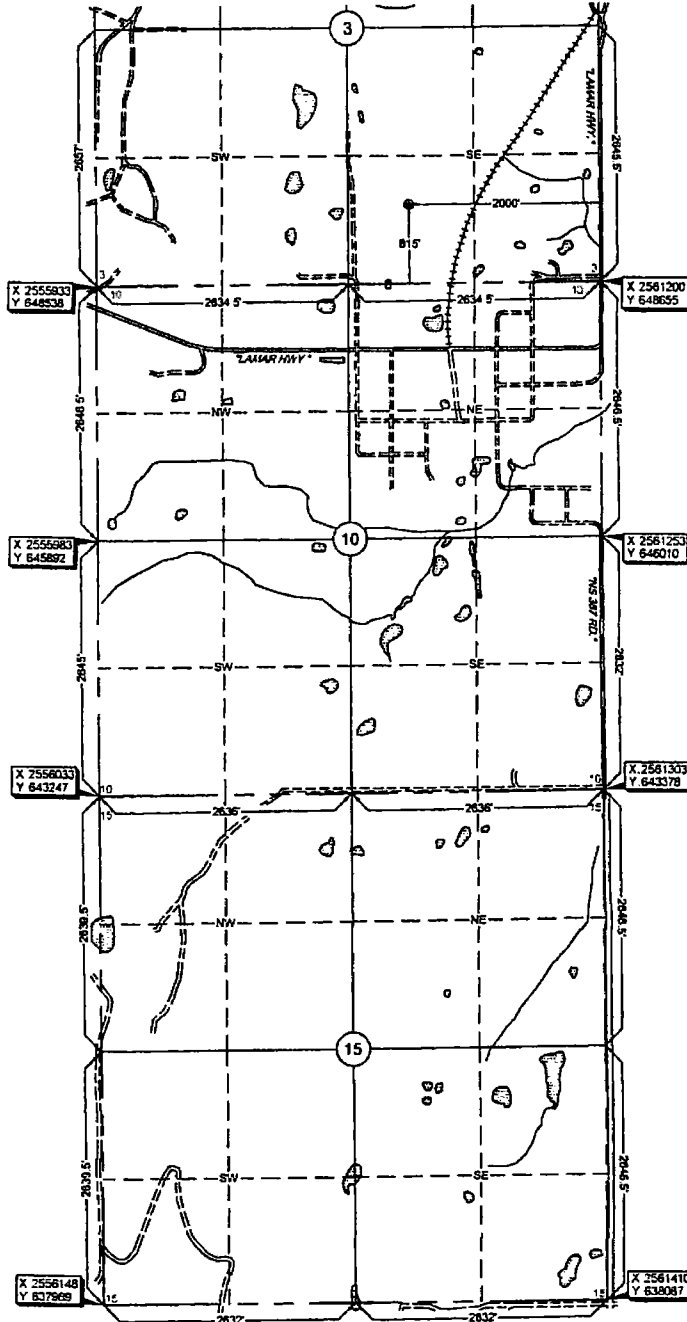
Accessibility: From the East.
Directions: From "K K's" Store in the town of Lamar, OK, go 0.25 mile West on "Lamar Hwy" to a private drive on the North, then go +/-660' North to South Section Line of Section 3-7N-11E



GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc:
Lat: 35°06'13.09"N
Lon: 96°07'49.72"W
X: 2559185
Y: 649426

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey



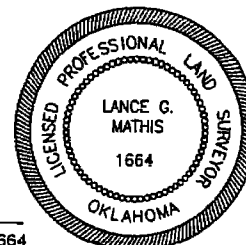
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey

survey and plat by
Arkoma Surveying and Mapping, PLLC
P O Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No 5348
Expires June 30 2016

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G Mathis 09/16/15
LANCE G MATHIS OK LPLS 1664

Invoice #5753-A-B
Date Staked: 09/04/15 By: Z.D.
Date Drawn: 09/09/15 By: K.M.



7/1/16

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Oil & Gas Conservation Division
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1016EZ

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Multistart Well:

Sec. 3 - 0 -

Sec. 10 86.0533% 217345 I

Sec. 15 13.9445% 217345A I

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	Commingled

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646121	

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Order No	
645759	
646066	

Multistart
Order 653967

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4/11/16

319 WDFD

475

~~475~~

June 02, 2016

E2
E2

DR