Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35015359780002 **Completion Report** Spud Date: May 18, 1944

OTC Prod. Unit No.: 015-100621-0-3251 Drilling Finished Date: September 12, 1944

1st Prod Date: September 12, 1944

Completion Date: September 12, 1944

Amend Reason: RAN AND CMT LINER, PERF AND FRAC MARCHAND. COMPLETED Recomplete Date: March 10, 2016

Drill Type: STRAIGHT HOLE

Amended

3/10/2016

Well Name: WALKER 2 Purchaser/Measurer:

CADDO 10 5N 9W Location: First Sales Date:

C NE4 NW4 SE4 330 FNL 990 FWL of 1/4 SEC

Latitude: 34.919222222222 Longitude: 98.1336111111111

Derrick Elevation: 0 Ground Elevation: 1452

TERRITORY RESOURCES LLC 22388 Operator:

1511 S SANGRE RD

STILLWATER, OK 74074-1869

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10			284		175	SURFACE	
PRODUCTION	7			6573		750	4895	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bott						Bottom Depth		
LINER	5.5	15.5	J55	6573	0	250	0	6573

Total Depth: 6953

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2016	MARCHAND	72				23	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders					
Order No	Unit Size				
There are no Spacing Order records to display.					

Perforated Intervals				
From To				
6744	6784			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH 5265 BBLS 25# XLINK AND 484,380# 16/30 PREMIUM CRC SAND

Formation	Тор

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

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There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted

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