Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073251930000

OTC Prod. Unit No.: 073-217250

## **Completion Report**

Drilling Finished Date: December 15, 2015 1st Prod Date: March 01, 2016 Completion Date: February 22, 2016

Spud Date: October 21, 2015

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 03/01/2016

Drill Type: HORIZONTAL HOLE

Well Name: SANTANA 1H-29X

Location: KINGFISHER 32 17N 8W SE SE SE SE 275 FSL 250 FEL of 1/4 SEC Latitude: 35.89929 Longitude: -98.06846 Derrick Elevation: 1237 Ground Elevation: 1214

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900 TULSA, OK 74172-0162

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No		Order No			
	Multiple Zone	645140	here are no Increased I	Density records to display.			
	Commingled						

Casing and Cement													
Туре		Si	ze	Weight	Grade	Feet		PSI	SAX	Top of CMT			
SURFACE		9 5	5/8	40	J-55	1:	1505		505 500		405	SURFACE	
PRODUCTION		5 1	1/2	20	P-110	18	984	800 2380		18935			
Liner													
Туре	e Size Weight Grade		Length	PSI	SAX	Тор	Depth	Bottom Depth					
There are no Liner records to display.													

## Total Depth: 19003

Pac	Packer					
Depth	Brand & Type					
There are no Packer records to display.						

Plug								
Depth	Plug Type							
There are no Plug records to display.								

				Initial	Test	Data					
Test Date Formation		Oil BBL/Day			) ay	Gas-Oil Ratio / Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2016 MISSISSIPPIAN(EX CHESTER)		1119	46	961		859	749	FLOWING	500	64	215
		Cor	npletion a	nd Test Da	ata by	y Producing F	ormation				
	Formation Name: MIS CHESTER)	SISSIPPIAN(E	Х	Code	e: 359	9MSNLC	С	lass: OIL			
	Spacing Orders			Perforated Intervals							
Order No Unit Size   645139 MULTIUNIT		Unit Size		From		<b>To</b> 18838					
		IULTIUNIT			8828						
644685 640											
Acid Volumes				Fracture Treatments							
		15,000,420 # PROPPANT									
J				110,692 BLWTR							
Formation Top					\M/4	ere open hole l	ogs run? No				
MISSISSIPPIAN				8424							

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

MANNING

CHESTER

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

8144

7928

## Lateral Holes

Sec: 29 TWP: 17N RGE: 8W County: KINGFISHER

NW NE NE NE

48 FNL 434 FEL of 1/4 SEC

Depth of Deviation: 4166 Radius of Turn: 8915 Direction: 360 Total Length: 10010

Measured Total Depth: 19003 True Vertical Depth: 8660 End Pt. Location From Release, Unit or Property Line: 48

## FOR COMMISSION USE ONLY

Status: Accepted

1132736

