API NUMBER: 045 23611

807 LAS CIMAS PKWY STE 350

Within 1 mile of municipal water well? N

located in a Hydrologically Sensitive Area.

OGALLALA

Wellhead Protection Area?

Category of Pit: 1B Liner required for Category: 1B Pit Location is BED AQUIFER Pit Location Formation:

AUSTIN.

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/24/2016 11/24/2016 **Expiration Date**

201 feet from nearest unit or lease boundary.

646047

PERMIT NO: 15-30733

21043 0

				PERMIT TO	DRILL
WELL LOCATION: SPOT LOCATION:		Rge: 26W NE FEET FROM SECTION LII	PROW	S NORTH FROM 201	EAST 661
Lease Name: 1	NEIDENS 10		Well No:	1H	
Operator Name:	JONES ENERGY LLC			Telephone:	5123282953
JONES EN	NERGY LLC				

TX

78746-6193

JR CLAYTON DEPRIEST RT 2. BOX 100-1 SHATTUCK OK 73858

OTC/OCC Number:

Well will be

Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth CLEVELAND 8211 1 6 2 7 3 8 4 9 10 566183 Spacing Orders: Location Exception Orders: 646247 Increased Density Orders: Pending CD Numbers: Special Orders: Total Depth: 13309 Ground Elevation: 2438 Surface Casing: 640 Depth to base of Treatable Water-Bearing FM: 590 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit. Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) Chlorides Max: 8000 Average: 5000 H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER Is depth to top of ground water greater than 10ft below base of pit? Y

HORIZONTAL HOLE 1

ELLIS Sec 10 Twp 20N Rge 26W County Spot Location of End Point: N2 NE NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 7553 Radius of Turn: 693

Direction: 3

Total Length: 4667

Measured Total Depth: 13309 True Vertical Depth: 8211 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Description Category

HYDRAULIC FRACTURING 5/23/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 646047 5/24/2016 - G60 - 10-20N-26W

X566183 CLVD 4 WELLS

JONES ENERGY LLC.

10-15-15

LOCATION EXCEPTION - 646247 5/24/2016 - G60 - (I.O.) 10-20N-26W

X566183 CLVD

COMPL INT, NCT 165' FSL, NCT 165' FNL, NCT 330' FEL

JONES ENERGY, LLC.

10-21-15

SPACING - 566183 5/24/2016 - G60 - (640) 10-20N-26W

VAC 265880 CLVD EXT 555427 CLVD

