API NUMBER: 045 23610

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/24/2016
Expiration Date: 11/24/2016

241 feet from nearest unit or lease boundary.

21043 0

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 20N Rge: 26W County: ELLIS FEET FROM QUARTER: FROM SPOT LOCATION: NORTH FROM EAST NW llnw NE SECTION LINES: 2420 Lease Name: NEIDENS 10 Well No: 4H JONES ENERGY LLC Operator Telephone: 5123282953 Name:

MARILYN AND SAMUEL DEPRIEST

Well will be

RT 2, BOX 100

SHATTUCK OK 73858

JONES ENERGY LLC 807 LAS CIMAS PKWY STE 350

AUSTIN. TX 78746-6193

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth	1
1 CLEVELAND	8049	6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders: 566183	Location Exception Orders: 646248	3	Increased Density Orders:	646047

Pending CD Numbers: Special Orders:

Total Depth: 12679 Ground Elevation: 2398 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B Liner required for Category: 1B

Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 15-30735
H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

HORIZONTAL HOLE 1

ELLIS Sec 10 Twp 20N Rge 26W County Spot Location of End Point: S2 S2 S2 S2 1/4 Section Line: Feet From: SOUTH 165 Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 7398
Radius of Turn: 673
Direction: 181
Total Length: 4224

Measured Total Depth: 12679

True Vertical Depth: 8134

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 5/23/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 646047 5/24/2016 - G60 - 10-20N-26W

X566183 CLVD 4 WELLS

JONES ENERGY, LLC.

10-15-15

LOCATION EXCEPTION - 646248 5/24/2016 - G60 - (I.O.) 10-20N-26W

X566183 CLVD

COMPL INT. 165' FNL, NCT 165' FSL, NCT 2640' FWL

JONES ENERGY, LLC.

10-21-15

SPACING - 566183 5/24/2016 - G60 - (640) 10-20N-26W

VAC 265880 CLVD EXT 555427 CLVD

