Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093246100001 **Completion Report** Spud Date: April 25, 2007

OTC Prod. Unit No.: 093-121279 Drilling Finished Date: May 10, 2007

1st Prod Date: June 06, 2007

Completion Date: June 19, 2007 Recomplete Date: May 05, 2016

Drill Type: STRAIGHT HOLE

Amended

Purchaser/Measurer: Well Name: SHERRY 1-14

MAJOR 14 22N 15W Location: First Sales Date:

E2 W2 SE SE 660 FSL 760 FEL of 1/4 SEC

Amend Reason: RECLASSIFY TEMPORARILY ABANDONED

Derrick Elevation: 1587 Ground Elevation: 1574

CHESAPEAKE OPERATING LLC 17441 Operator:

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	534607
Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	24	J-55	1039		335	SURFACE		
PRODUCTION	5 1/2	17	N-80 / J-55	9000		415	4250		

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 9000

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
8913	PBTD

May 23, 2016 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2016	HUNTON									

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: TA

Spacing	Orders
Order No	Unit Size
68094	640

Perforated	d Intervals
From	То
8497	8547

Acid Volumes

There are no Acid Volume records to display.

Fracture	Treatments
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There are no Fracture Treatments records to display.

Formation	Тор
BASE HEEBNER	5353
TONKAWA	5714
OSWEGO	6589
CHESTER	6993
MISSISSIPPI LIME	7668
WOODFORD	8433
HUNTON	8482
SYLVAN	8859

Were open hole logs run? Yes Date last log run: May 09, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

RE-CLASSIFY WELL AS TEMPORARILY ABANDONED. ADD PBTD AT 8,913' NOT REPORTED ON PREVIOUS 1002A.

FOR COMMISSION USE ONLY

1133512

Status: Accepted

May 23, 2016 2 of 2

API	PLEASE TYPE OR	USE BLACK INK (ONLY			,			20)		100/201	5 - Kom 10
NO. 35-093-24610 OTC PROD. UNIT NO. 093-121279	Attach copy of origin	al 1002A if recompl	etion or reentry,	0	Oil &	CORPORA Gas Conserve Post Office Bo	ation Division x 52000	1	كتول	MAY	0 5 20	016 ⊼ ਜ਼ਿਲੀ∰
ORIGINAL AMENDED Reason Amended TYPE OF DRILLING OPERATION	a Romarks - 2	Panlaccia	G. T	مجر راندرد		Rule 165:10	-3-25	2000	OKL			ORATION
TYPE OF DRILLING OPERATION	ON ON	eciassi	y rempor	Diy !		MPLETION	KEPURI	7		COM	MISSIC)N
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOL	E HOR	ZONTAL HOLE	L	DATE	4/25/	2007			640 A	cres	
f directional or horizontal, see re	everse for bottom hole	location.		DATE	FINISHED	5/10/	2007					
COUNTY MAJO	OR SEC	14 TWP 22	N RGE 15W		OF WELL PLETION	6/19/	2007					
EASE NAME	SHERRY	MELL	1-14		ROD DATE	6/6/	2007	1				
SHL		FSL FEL						Pate	i			
E2 1/4 W2 1/4 SE	1/4 SE 1/4	660 1/4 S Latitude (if Known)	EC 760	Longit	MP DATE	5-5	5-2016					<u> </u>
Derrick FI 1,587 Gr	ound 1,574	Landac (ii Talowil)		(if Kno				43H				
NAME CHESA	PEAKE OPERA	ATING, L.L.C). C	OTC/OCC	OPERATOR	NO. 1	7441	Pred			1	
ADDRESS PORC	X 18496							1/ -				
<u>-</u> -				014	I		454					-
- OKLAH	OMA CITY		STATE	OK	ZIP	/3	154]				<u></u>
COMPLETION TYPE			CASING & CEME	ENT (Fori	n 1002C mus	t be attached)			LOCATE	WELL	
SINGLE ZONE			TYPE		SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP
MULTIPLE ZONE Application Date			CONDUCTOR				0.0.02					101
COMMINGLED	**		SURFACE		0 5 1011	24#	1.55	1.020			225	CHDEAC
Application Date OCATION	534607			-	8 5/8"	24#	J-55	1,039	<i>3</i>		335	SURFAC
XCEPTION ORDER NO. NCREASED DENSITY			INTERMEDIAT				N-80					
ORDER NO.	N/A		PRODUCTION		5 1/2"	17#	J-55	9,000)		415	4,250
			LINER				_					
PACKER @ BRAN	ND & TYPE	PL	.UG @ 8.913	TYPE	PBTD	PLUG @		TYPE		TOTAL	DEPTH	9,000
PACING & SPACING ORDER NUMBER	HUNTO 640 68094	ON ON	69 HNTN									
FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	640	ON I	69 HNTN									
PACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	640 68094	ON I			·/////				 			
PACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	640 68094	on andoned	4						\sim			
SPACING & SPACING DRDER NUMBER DLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS	640 68094 Temporarily Ab	on andoned	4					TED	\sim			
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	640 68094 Temporarily Ab	on andoned	4						\sim			
PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMEMT	640 68094 Temporarily Ab	on andoned	4	AS		JBN		TED	\sim			
PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMEMT	640 68094 Temporarily Ab. 8497 - 8	andoned		AS		JBN Gas F		TED	\sim			
PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts)	640 68094 Temporarily Ab 8497 - 8 Minimur	andoned 3547 m Gas Allowable DR wable		AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PACING	640 68094 Temporarily Ab. 8497-8 Minimur Oil Allov 4/25/202	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMEMT Inids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IIL-BBL/DAY	640 68094 Temporarily Ab 8497 - 8 Minimur	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE PLE-BBU/DAY PLE-GRAVITY (API)	640 68094 Temporarily Ab. 8497 - 8 Minimur Oil Allow 4/25/20	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PROTER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED STERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) SITIAL TEST DATA SITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	640 68094 Temporarily Ab. 8497-8 Minimur Oil Allov 4/25/202	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PROBER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) INTIAL TEST DATA INTIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	640 68094 Temporarily Ab 8497 - 8 Minimur Oil Allov 4/25/207 0	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PROBER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED STERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) INTIAL TEST DATA INTIAL TEST DATE IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL JATER NUMBER JATER-BBL/DAY	640 68094 Temporarily Ab. 8497 - 8 Minimur Oil Allow 4/25/20	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PROBER NUMBER	640 68094 Temporarily Ab 8497 - 8 Minimur Oil Allov 4/25/207 0	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
SPACING & SPACING ORDER NUMBER DIASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DISS-MCF/DAY DISS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE	640 68094 Temporarily Ab 8497 - 8 Minimur Oil Allov 4/25/207 0	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY BAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	640 68094 Temporarily Ab 8497 - 8 Minimur Oil Allov 4/25/207 0	andoned 3547 m Gas Allowable DR wable	(165:10-17-	AS		JBN Gas F	rurchaser/Me	TED	\sim			
PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED STERRAL PROBER PROBES PROBE PR	640 68094 Temporarily Ab 8497 - 8 Minimur Oil Allov 4/25/20 0 0	andoned 3547 m Gas Allowable DR wable 16	(165:10-17- (165:10-13-3)	A \$	S S	Gas P 1st Sal	Purchaser/Medes Date	rasurer				
PACING & SPACING PROPER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY BAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE record of the formations drilled apport, which was prepared by me	Minimur Minimur Oil Allov 4/25/20 0 through, and pertinent e or under my supervise	andoned 3547 m Gas Allowable DR wable 16	(165:10-17- (165:10-13-3)	-7)	hat I have knorein to be true	Gas F 1st Sal	durchaser/Me es Date	resort and a	am author	ized by my e and belief.		
PACING & SPACING PROPER NUMBER PLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NITERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY PL-GRAVITY (API) PL-GRAVIT	Minimur Minimur Oil Allow 4/25/20^ 0 0 through, and pertinent e or under my supervise	andoned 3547 m Gas Allowable DR wable 16	(165:10-17- (165:10-13-3) Inted on the reverse. If the data and facts JP Powel	declare t stated he I, Sr. F	hat I have knorein to be true	Gas F 1st Sal	durchaser/Me es Date	his report and a the best of my 4/27	am author knowledg /2016	nzed by my e and belief.	405-8	to make this 348-8000 NE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or drilled through. Show intervals cored or drillste	descriptions and thickness of formations	LEASE NAME SHERRY	Υ	WELL NO. <u>1-14</u>
NAMES OF FORMATIONS	TOP		FOR COMMISSIO	N LISE ONLY
BASE OF HEEBNER	5,353	ITD on Sig.		N OSE ONET
TONKAWA	5,714	ITD on file YES		
OSWEGO	6,589	APPROVED DIS/	APPROVED 2) Reject Cod	les
CHESTER	6,993			
MISSISSIPPI LIME	7,668			
WOODFORD	8,433			
HUNTON	8,482			
SYLVAN	8,859			
	0,000			
		Were open hole logs run?	X_yesno	
		Date Last log was run	5/9/2007	
		Was CO ₂ encountered?	yes <u>χ</u> no at	what depths?
		Was H₂S encountered?	yes <u>χ</u> no at	what depths?
		Were unusual drilling circul	mstances encountered?	yes _X_no
Other remarks:	norozily Abandanadı add DDTD		a province 1002A	
Reclassify well as Terri	porarily Abandoned; add PBTD a	at 8913, not tebouted or	1 previous 1002A.	
			NAME OF THE PARTY	
				
640 Acres	BOTTOM HOLE LOCATION FOR D			
	Spot Location			
	1/4 1/4	1/4 1/4 ue Vertical Depth	Feet From 1/4 Sec Lines FS	
	Measured Total Deptil	e vertical Deptit	BHL From Lease, Unit, or Prop	erty Line.
	BOTTOM HOLE LOCATION FOR H	ODIZONTAL HOLE, /LATED	AI C)	
	LATERAL #1		AL5)	
	SEC TWP RG	GE COUNTY		
	Spot Location 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines FS	SL FWL
		dius of Turn	Direction To	tal Length
If more than three drainholes are proposed, attach a		ue Vertical Depth	BHL From Lease, Unit, or Prop	erty Line:
separate sheet indicating the necessary information.			<u> </u>	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	LATERAL #2 SEC TWP IRG	E COUNTY		
point must be located within the boundaries of the lease or spacing unit.	Spot Location			
	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines FS	
Directional surveys are required for all drainholes and directional wells.	Deviation	dius of Turn		tal Length
640 Acres	Measured Total Depth Tru	ue Vertical Depth	BHL From Lease, Unit, or Prop	verty Line:
	<u> </u>			
	SEC TWP RG	E COUNTY		
	Spot Location			
	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines FS	
	Deviation	dius of Turn	Direction To	tal Length
	Measured Total Depth Tru	e Vertical Depth	BHL From Lease, Unit, or Prop	erty Line: