

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093246100001

**Completion Report**

Spud Date: April 25, 2007

OTC Prod. Unit No.: 093-121279

Drilling Finished Date: May 10, 2007

1st Prod Date: June 06, 2007

**Amended**

Completion Date: June 19, 2007

Amend Reason: RECLASSIFY TEMPORARILY ABANDONED

Recomplete Date: May 05, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: SHERRY 1-14

Purchaser/Measurer:

Location: MAJOR 14 22N 15W  
E2 W2 SE SE  
660 FSL 760 FEL of 1/4 SEC  
Derrick Elevation: 1587 Ground Elevation: 1574

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	534607		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1039		335	SURFACE
PRODUCTION	5 1/2	17	N-80 / J-55	9000		415	4250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9000**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8913	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2016	HUNTON									

Completion and Test Data by Producing Formation														
Formation Name: HUNTON	Code: 269HNTN	Class: TA												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>68094</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	68094	640	<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>8497</td> <td>8547</td> </tr> </table>	Perforated Intervals		From	To	8497	8547
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Formation	Top
BASE HEEBNER	5353
TONKAWA	5714
OSWEGO	6589
CHESTER	6993
MISSISSIPPI LIME	7668
WOODFORD	8433
HUNTON	8482
SYLVAN	8859

Were open hole logs run? Yes  
Date last log run: May 09, 2007

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
RE-CLASSIFY WELL AS TEMPORARILY ABANDONED. ADD PBTD AT 8,913' NOT REPORTED ON PREVIOUS 1002A.

FOR COMMISSION USE ONLY
1133512
Status: Accepted

API NO. 35-093-24610  
OTC PROD.  
UNIT NO. 093-121279

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 05 2016

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED

Reason Amended

See Remarks Reclassify Temporary Abandon

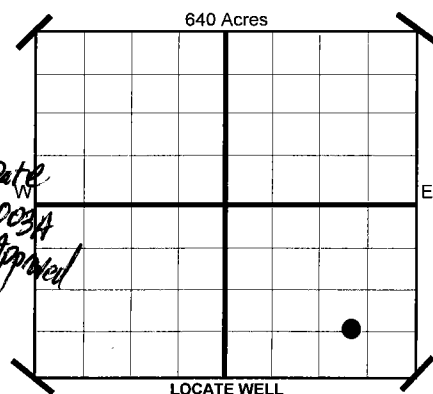
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MAJOR	SEC	14	TWP	22N	RGE	15W	SPUD DATE	4/25/2007
LEASE NAME	SHERRY							DRLG FINISHED DATE	5/10/2007
SHL	E2 1/4 W2 1/4 SE 1/4 SE 1/4							DATE OF WELL COMPLETION	6/19/2007
ELEVATION	Derrick Fl 1,587 Ground 1,574							1ST PROD DATE	6/6/2007
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.							RECOMP DATE	5-5-2016
ADDRESS	P.O. BOX 18496							OTC/OCC OPERATOR NO.	17441
CITY	OKLAHOMA CITY							STATE	OK
							ZIP	73154	



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

534607  
N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	1,039		335	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	N-80 J-55	9,000		415	4,250
LINER							

PACKER @ BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ 8.913 TYPE PBDT  
PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9,000

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON
SPACING & SPACING ORDER NUMBER	640 68094
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Temporarily Abandoned
PERFORATED INTERVALS	8497-8547
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

269 HNTN

AS SUBMITTED

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/25/2016
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JP Powell, Sr. Regulatory Analyst

4/27/2016

405-848-8000

P.O. BOX 18496

OKLAHOMA CITY

NAME (PRINT OR TYPE)

OK 73154

DATE

PHONE NUMBER

ip.powell@chk.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SHERRY

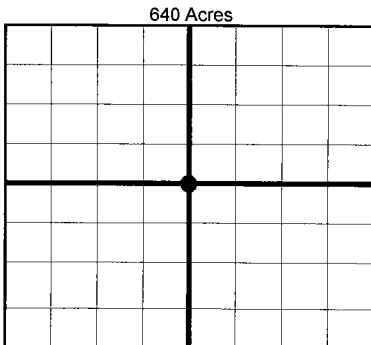
WELL NO. 1-14

NAMES OF FORMATIONS	TOP
BASE OF HEEBNER	5,353
TONKAWA	5,714
OSWEGO	6,589
CHESTER	6,993
MISSISSIPPI LIME	7,668
WOODFORD	8,433
HUNTON	8,482
SYLVAN	8,859

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	5/9/2007
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain.	

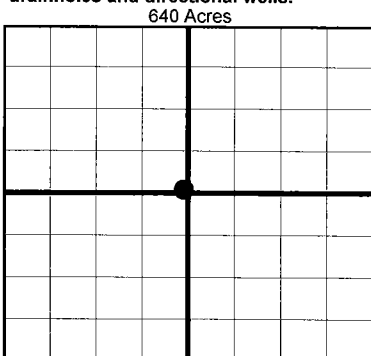
Other remarks: Reclassify well as Temporarily Abandoned; add PBTD at 8913' not reported on previous 1002A.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			