Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35047250580001

OTC Prod. Unit No.:

Amended

Amend Reason: COMPLETE OSWEGO

Drill Type: STRAIGHT HOLE

- Well Name: PORTER 2-14
- Location: GARFIELD 14 22N 4W W2 E2 SE NE 660 FSL 2295 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1120
- Operator: M M ENERGY INC 19118 PO BOX 21904 13927 QUAIL POINTE DR OKLAHOMA CITY, OK 73156-1904

Spud Date: November 10, 2015 Drilling Finished Date: November 23, 2015 1st Prod Date: May 03, 2016 Completion Date: May 02, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	ן ך	Increased Density
Х	Single Zone	Order No	ור	Order No
	Multiple Zone	There are no Location Exception records to display.	11	There are no Increased Density records to display.
	Commingled			

Casing and Cement										
Туре			ze Weig	ht Grade	F	eet	PSI	SAX	Top of CMT	
SURFACE		8 5	/8	J	2	10		200	SURFACE	
PRO	DUCTION	5 1	/2 15	J	46	620		130	3719	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	p Depth	Bottom Depth	
			There a	are no Liner reco	rds to disp	lay.				

Total Depth: 4620

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

					Initial T	est Data					
Test Date	Format	tion	Oil BBL/Day	Oil-Gra (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2016	2016 OSWEGO 20 40 100 PUMPING						240				
			Cor	npletion	and Test Data	by Producing F	ormation				
	Formation N	ame: OSWE	GO		Code:	404OSWG	C	Class: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		From To						
647	621		80		44	80	45	523			
	Acid Vo	olumes				Fracture Tre	atments		7		
	1,000 GA	ALLONS			There are r	o Fracture Treatr	nents record	s to display.			
				[
Formation			т	ор		Were open hole I	logs run? Ye	S			

Date last log run: December 10, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

TONKAWA

OCC - OPERATOR SET TWO PORT COLLARS IN 5 1/2" CASING. THE FIRST PORT COLLAR SET AT 3,460' USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 2,610'. THE SECOND PORT COLLAR WAS SET AT 2,470' USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 1,317'.

3280

FOR COMMISSION USE ONLY

Status: Accepted

1133510

OP OP/2010 NOTE: OPERATING CONSISTENCE MAY 0 5 2016 Re: 208 Definition: Allactory of digital 202A See Conservation Conservating Conservating Conservation Conservation Conservation Conservatio	, «`	-01				R	ECE	IVED)
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Contribution Contribution<		reverse for bottom hole location.		DATE	11-23-15				•
NAME POTOR NO. 0 POTOR Dot 1 No. 0 Dot 200 No. 0		eld SEC 14 TM			5/2/16			4	l.
W/2 W/2 W 2/2 W 2	LEASE NAME	Porter		4 1st PROD DATE	5/3/16			<u>}</u> ∦	
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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was organized by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Mike Murphy 5/3/2016 (405) 463-3355 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net	CHOKE SIZE	none							
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SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net	to make this report, which was	s prepared by me or under my si	upervision and direction, w		ated herein to be true, o				
P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net	SIGNA		N		E)		<u> </u>		
	ADDR	ESS		STATE ZIP	······				

PLEASE TYPE OR USE BLA FORMATION REC Give formation names and tops, if available, or descrip drilled through. Show intervals cored or drillstem teste	ORD tions and thickness of formations	LEASE NAME	Porter	WELL NO2-14
NAMES OF FORMATIONS	TOP	····,	FOR COMMISSION	USE ONLY
Tonkawa	3,280	ITD on file YES	PPROVED 2) Reject Code	
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circuma If yes, briefly explain below	yesno at w	vhat depths?
Other remarks: OCC - Open Ist Port collar set to 2610', The s of cement, 1:4ec	ator set two at 3460' de econd port coll cement to 1	port colla sing 125 sach ar was set 317:	ts of cement at 2470' usin	casing, The 1.71-d cement of 125 sacks

Deviation

SEC	TWP	RGÉ		COUNTY		
Spot Lo	cation 1/4				 Feet From 1/4 Sec Lines	FSL
Measure	ed Total Depth	1/4	1/4 True Vertical De		BHL From Lease, Unit, or Pr	operty Lin

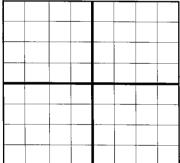
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUN	TY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Ra	dius of Turn		Direction	Total Length	
INCLOUR	d Total Depth	1110	e Vertical Depth		BHL From Lease, Unit, or Pr		
LATERA	\L #2						
LATERA SEC	AL #2	RGE	COUN	TY			
	TWP	RGE	COUN 1/4		Feet From 1/4 Sec Lines	FSL	FWL

FWL

Length

Total Depth		True Vertical Depth	1	BHL From Lease, Unit, or Property Line:				
#3				· · · · · · · · · · · · · · · · · · ·				
TWP	RGE	C	OUNTY					
ion 1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL		
		Radius of Turn		Direction	Total Length	- I		
Total Depth		True Vertical Depth	l	BHL From Lease, Unit, or Pr	operty Line:			
;	ion	#3 TWP RGE on 1/4 1/4	#3 TWP RGE C lon 1/4 1/4 1/4 Radius of Turn	#3 TWP RGE COUNTY Ion 1/4 1/4 1/4 1/4 Radius of Turn	#3 TWP RGE COUNTY ion 1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines I/4 1/4 1/4 Direction	Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: #3 COUNTY I/WP RGE COUNTY Ion 1/4 1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL Radius of Turn Direction Total Length		



640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

 	 0407	Acres		
			_	