

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047250580001

Completion Report

Spud Date: November 10, 2015

OTC Prod. Unit No.:

Drilling Finished Date: November 23, 2015

Amended

1st Prod Date: May 03, 2016

Amend Reason: COMPLETE OSWEGO

Completion Date: May 02, 2016

Drill Type: STRAIGHT HOLE

Well Name: PORTER 2-14

Purchaser/Measurer:

Location: GARFIELD 14 22N 4W
W2 E2 SE NE
660 FSL 2295 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1120

First Sales Date:

Operator: M M ENERGY INC 19118
PO BOX 21904
13927 QUAIL POINTE DR
OKLAHOMA CITY, OK 73156-1904

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | | J | 210 | | 200 | SURFACE |
| PRODUCTION | 5 1/2 | 15 | J | 4620 | | 130 | 3719 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4620

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 03, 2016 | OSWEGO | 20 | 40 | | | 100 | PUMPING | 240 | | |

| Completion and Test Data by Producing Formation | | | | | |
|---|------------------|--|--|------------|--|
| Formation Name: OSWEGO | | Code: 404OSWG | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 647621 | 80 | 4480 | | 4523 | |
| Acid Volumes | | Fracture Treatments | | | |
| 1,000 GALLONS | | There are no Fracture Treatments records to display. | | | |
| | | | | | |

| Formation | Top |
|-----------|------|
| TONKAWA | 3280 |

Were open hole logs run? Yes

Date last log run: December 10, 2015

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC - OPERATOR SET TWO PORT COLLARS IN 5 1/2" CASING. THE FIRST PORT COLLAR SET AT 3,460' USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 2,610'. THE SECOND PORT COLLAR WAS SET AT 2,470' USING 125 SACKS OF CEMENT, LIFTED CEMENT TO 1,317'. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1133510 |

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Tonkawa | 3,280 |

LEASE NAME Porter WELL NO. 2-14

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ DISAPPROVED _____ | 2) Reject Codes |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|---|
| Were open hole logs run? | <input checked="" type="checkbox"/> yes <input type="checkbox"/> no |
| Date Last log was run | <u>12/10/2015</u> |
| Was CO ₂ encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below | |

Other remarks: OCC - operator set two port collars in 5 1/2" casing. The 1st port collar set at 2460' using 125 sacks of cement lifted cement to 2610'. The second port collar was set at 2470' using 125 sacks of cement, lifted cement to 1317'.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | | BHL From Lease, Unit, or Property Line: |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | | BHL From Lease, Unit, or Property Line: |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | | BHL From Lease, Unit, or Property Line: |