

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242270001

Completion Report

Spud Date: July 18, 2015

OTC Prod. Unit No.:

Drilling Finished Date: July 24, 2015

Amended

1st Prod Date: April 26, 2016

Amend Reason: WELL COMPLETED

Completion Date: April 18, 2016

Drill Type: STRAIGHT HOLE

Well Name: CLINE 7

Purchaser/Measurer:

Location: LINCOLN 24 16N 4E
C N2 SW SE
990 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 961 Ground Elevation: 955

First Sales Date:

Operator: NAIFCO OIL & GAS LLC 21651
PO BOX 75447
605 N TULSA AVE
OKLAHOMA CITY, OK 73147-0447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
509626

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			940		500	SURFACE
PRODUCTION	5 1/2			3648		160	2790

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3675

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2016	PRUE	10	52		100	100	SWABBIN	200	OPEN	

Completion and Test Data by Producing Formation									
Formation Name: PRUE				Code: 404PRUE			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
505041		160		3562			3564		
Acid Volumes				Fracture Treatments					
250 GALLONS 7 1/2%				80 BARRELS SALTWATER					

Formation	Top
CLEVELAND	2905
OSWEGO	3485
PRUE	3560

Were open hole logs run? Yes

Date last log run: July 24, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133509

RECEIVED

Form 1002A
Rev. 2009

MAY 09 2016

OKLAHOMA CORPORATION
COMMISSION

API NO. **08124227**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

well completed

TYPE OF DRILLING OPERATION

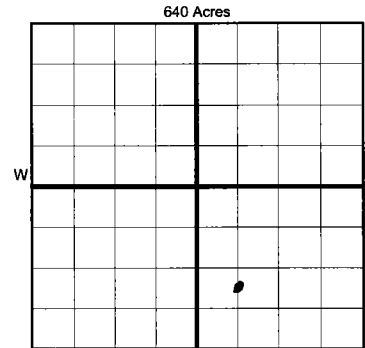
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Lincoln** SEC **24** TWP **16N** RGE **4E**
LEASE NAME **Cline** WELL NO. **7**
C **N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$** FSL OF **990** FWL OF **660**
ELEVATIO **961** Ground **955** Latitude (if known)
N Derrick
OPERATOR NAME **Naifco Oil & Gas LLC** OTC/OCC OPERATOR NO. **21651**
ADDRESS **Box 197**
CITY **Davenport** STATE **OK** ZIP **74026**

SPUD DATE **7-18-15**
DRLG FINISHED DATE **7-24-15**
DATE OF WELL COMPLETION **4-18-16**
1st PROD DATE **4-26-16**

RECOMP DATE
Longitude (if known)



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. **509626**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			940		Circ 500 to surface	
INTERMEDIATE							
PRODUCTION	5 1/2			3648		160	2790
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH **3675**

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 PRUE**

FORMATION	Prue						
SPACING & SPACING ORDER NUMBER	505041 160 acres						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	3562-64						
ACID/VOLUME	250 gal 7.2% 80 bbl saltwater						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4-19-16						
OIL-BBL/DAY	10						
OIL-GRAVITY (API)	52						
GAS-MCF/DAY	—						
GAS-OIL RATIO CU FT/BBL	100% oil						
WATER-BBL/DAY	100						
PUMPING OR FLOWING	swabbing						
INITIAL SHUT-IN PRESSURE	200						
CHOKE SIZE	open						
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

J. Wade Waldman SIGNATURE
J. Wade Waldman NAME (PRINT OR TYPE)
Box 197 Davenport OK 74026 ADDRESS CITY STATE ZIP
5-6-16 918-377-2331 DATE PHONE NUMBER
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Cline

WELL NO.

7

NAMES OF FORMATIONS	TOP
Cleveland	2905
Oswego	3485
Pre	3560

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

7-24-15

Was CO₂ encountered?

☐ yes ☒ no at what depths?

Was H₂S encountered?

☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: