

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117214060002

Completion Report

Spud Date: October 22, 1981

OTC Prod. Unit No.: 117-072968

Drilling Finished Date: October 27, 1981

Amended

1st Prod Date: November 07, 1981

Amend Reason: TO REPORT RECOMPLETION

Completion Date: November 21, 1981

Recomplete Date: April 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: STATE THOMAS B-2

Purchaser/Measurer:

Location: PAWNEE 16 21N 8E
NW NW SW SW
1050 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 977 Ground Elevation: 972

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	A	210		80	SURFACE
PRODUCTION	4 1/2	10.5	A	2446		160	1480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2447

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2000	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 1981	RED FORK	6	36			4	PUMPING			

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2015	BARTLESVILLE					75	PUMPING			
Apr 29, 2016	CLEVELAND	3	38			60	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2305	2315

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

YES

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2395	2405

Acid Volumes

500 GALLONS

Fracture Treatments

187 BLW, 9,000 POUNDS 20/40 SAND

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1751	1830

Acid Volumes

500 GALLONS

Fracture Treatments

468 BLW, 30,000 POUNDS 20/40 SAND

Were open hole logs run? Yes

Date last log run: November 21, 1981

Were unusual drilling circumstances encountered? No

Explanation:

Formation	Top
CHECKERBOARD LIME	1626
CLEVELAND SAND	1750
BIG LIME	1998
OSWEGO LIME	2044
VERDIGRIS LIME	2156
PINK LIME	2282
RED FORK SAND	2300
INOLA LIME	2374
BARTLESVILLE	2394

Other Remarks
OCC - PER OPERATOR, RECOMPLETION BEGAN SEPTEMBER 25, 2015.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1133506</div>

API NO. **117-21406**
OTC PROD. UNIT NO. **117-072968**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 09 2016

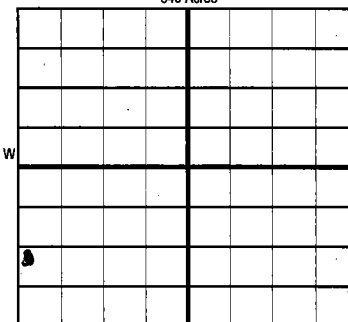
OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED
Reason Amended TO REPORT RECOMPLETION
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **PAWNEE** SEC **16** TWP **21N** RGE **8E**
LEASE NAME **STATE THOMAS B** WELL NO. **2**
SHL **NW 1/4 NW 1/4 SW 1/4 SW 1/4** FSL **1050** FWL OF 1/4 SEC **165**
ELEVATION **977** Ground **972** Latitude if Known Longitude if Known
Derrick Fl
OPERATOR NAME **SPESS OIL COMPANY** OTC/OCC OPERATOR NO. **02057**
ADDRESS **200 S. Broadway St.**
CITY **Cleveland** STATE **OK** ZIP **74020**

COMPLETION REPORT
SPUD DATE **10/22/1981**
DRLG FINISHED DATE **10/27/1981**
WELL COMPLETION DATE **11/21/1981**
1ST PROD DATE **11/7/1981**
RECOMP DATE **4/28/2016**
Longitude if Known



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	23	A	210		80	SURF
Intermediate							
Production	4 1/2	10.5	A	2446		160	1480
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ 2000 TYPE CIBP _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **2447**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

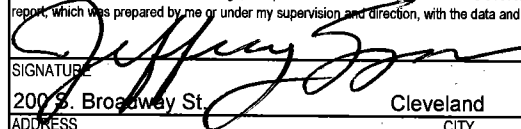
FORMATION	REDFORK	BARTLESVILLE	CLEVELAND
SPACING & SPACING ORDER NUMBER	NS	NS	NS
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	OIL
PERFORATED INTERVALS	2305-15	2395-2405	1751-1830
ACID/VOLUME	NO	500 GAL	500 GAL
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES	187 BLW	468 BLW
		9000# 20/40 SD	30000# 20/40 SD

AS SUBMITTED

INITIAL TEST DATA

INITIAL TEST DATE	11/25/1981	11/14/2015	4/29/2016
OIL-BBL/DAY	6	TRACE	3
OIL-GRAVITY (API)	36	NA	38
GAS-MCF/DAY		0	TSTM
GAS-OIL RATIO CU FT/BBL		NA	NA
WATER-BBL/DAY	4	75	60
PUMPING OR FLOWING	PUMPING	PUMPING	PUMPING
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE  **Jeffrey Spess**
NAME (PRINT OR TYPE)
200 S. Broadway St. **Cleveland** **OK** **74020**
ADDRESS CITY STATE ZIP
DATE **5-4-16** PHONE NUMBER **918-358-5831**
EMAIL ADDRESS **jeffreyspess@att.net**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1626
CLEVELAND SAND	1750
BIG LIME	1998
OSWEGO LIME	2044
VERDIGRIS LIME	2156
PINK LIME	2282
RED FORK SAND	2300
INOLA LIME	2374
BARTLESVILLE	2394
TOTAL DEPTH	2447

LEASE NAME STATE THOMAS B

WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	1981	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

OCB - per operator recompletion began 9-25-2015

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FSL FWL
End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FSL FWL
End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FSL FWL
End Pt Location From Lease, Unit or Property Line:			