Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35117214060002

OTC Prod. Unit No.: 117-072968

### Amended

Amend Reason: TO REPORT RECOMPLETION

#### Drill Type: STRAIGHT HOLE

Well Name: STATE THOMAS B-2

Commingled

Location:	PAWNEE 16 21N 8E
	NW NW SW SW
	1050 FSL 165 FWL of 1/4 SEC
	Derrick Elevation: 977 Ground Elevation: 972

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST CLEVELAND, OK 74020-4617 Spud Date: October 22, 1981 Drilling Finished Date: October 27, 1981 1st Prod Date: November 07, 1981 Completion Date: November 21, 1981 Recomplete Date: April 28, 2016

Purchaser/Measurer:

First Sales Date:

	Completion Type		Location Exception	Increased Density
Х	Single Zone		Order No	Order No
	Multiple Zone	] [	There are no Location Exception records to display.	There are no Increased Density records to display.

				С	asing and Cer	nent				
т	уре	5	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE	8	5/8	23	А	21	10		80	SURFACE
PROD	UCTION	4	1/2	10.5	А	24	46		160	1480
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner recor	ds to displ	ay.			

## Total Depth: 2447

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	2000	CIBP

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 25, 1981	RED FORK	6	36			4	PUMPING				

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2015	BARTLESVILLE					75	PUMPING			
Apr 29, 2016	CLEVELAND	3	38			60	PUMPING			
		Cor	npletion and	l Test Data b	by Producing F	ormation				
	Formation Name: RE	D FORK		Code: 40	4RDFK	С	lass: DRY			
	Spacing Orders				Perforated In	ntervals				
Orde	r No	Unit Size		Fron	n	г	Го	-		
There are	e no Spacing Order reco	rds to display.		2305	5	23	315			
	Acid Volumes				Fracture Trea	atments				
There a	re no Acid Volume reco	ds to display.			YES					
	Formation Name: BA	RTLESVILLE		Code: 40	4BRVL Perforated Ir	-	lass: DRY			
Orde		Unit Size		Fron	n	г	Го	_		
There are	e no Spacing Order reco	rds to display.		2395	5	24	105			
	Acid Volumes				Fracture Trea	atments				
	500 GALLONS			187 BI	.W, 9,000 POUM	NDS 20/40 S	AND			
	500 GALLONS			187 BI	-W, 9,000 POUI	NDS 20/40 S	SAND			
	500 GALLONS Formation Name: CL	EVELAND		187 BI Code: 40			AND			
		EVELAND				с				
Orde	Formation Name: CL Spacing Orders	EVELAND Unit Size			5CLVD Perforated Ir	C				
	Formation Name: CL Spacing Orders	Unit Size		Code: 40	5CLVD Perforated Ir	C ntervals	lass: OIL			
	Formation Name: CL Spacing Orders	Unit Size		Code: 40 Fron	5CLVD Perforated Ir	C ntervals 1 18	ilass: OIL			

Were open hole logs run? Yes Date last log run: November 21, 1981

Were unusual drilling circumstances encountered? No Explanation:

Formation	Тор
CHECKERBOARD LIME	1626
CLEVELAND SAND	1750
BIG LIME	1998
OSWEGO LIME	2044
VERDIGRIS LIME	2156
PINK LIME	2282
RED FORK SAND	2300
INOLA LIME	2374
BARTLESVILLE	2394

## Other Remarks

OCC - PER OPERATOR, RECOMPLETION BEGAN SEPTEMBER 25, 2015.

# FOR COMMISSION USE ONLY

Status: Accepted

1133506

117-21406 M	PLEASE TYPE OR USE BLACK II NOTE: Attach copy of original 1002A if rec		reentry.			il & Gas Conse	RATION COMMISSIC ervation Division	N	ļ			50) (		LD)
117-072968			. •		Oklat		Box 52000 ahoma 73152-2000 5:10-3-25			Ņ	MAY	09	201 <b>6</b>	
	TRECOMPLETION		· .			COMPLETIC	ON REPORT		0	KLAH	OMA	COŔ	PORA	TION
YPE OF DRILLING OPERATION		HOR	ZONTAL HOLE	SPUD DAT	E	10/22/1	981		0		ÇQM	MISS	SION	
SERVICE WELL				DRLG FINI	ISHED	10/27/1								7
PAWNEE		TWP	RGE 8E	WELL CON	<b>IPLETION</b>		21/1981							-
EASE NAME		21N WELL NO.	,	DATE 1ST PROD	DATE							++		-
STATE THO	FSL		2 FWL OF 1/4 SEC	RECOMP	DATE	11/7/19			· · · ·	,	+	+		4
NW 1/4 NW 1/4 SW LEVATION	1/4 SW 1/4 Latitude i	1050 if Known	165	Longitude i	if Known	4/28/20	16	W				++		E
errick FI 977 Ground PERATOR NAME	972		i	-										4
SPESS	S OIL COMPANY				IC/OCC OP	ERATOR NO. 0205	7 .							
	Broadway St.								3					
Clevela	and		STATE		ZIP	74020								1
OMPLETION TYPE		•	CASING & CEMEN	T /Eorm 10	102C must		,		!	LOC	ATE WEL	L		
			_											
MULTIPLE ZONE			TYPE Conductor		SIZE	WEIGHT	GRADE		FEET	PSI		SAX	TOP OF	CMT
Application Date COMMINGLED			Surface											·
Application Date OCATION EXCEPTION ORDER NO.					8 5/8	23	A		210		1	80	SU	RF
			Intermediate										<u>-</u>	
NCREASED DENSITY ORDER NO.			Preduction		4 1/2	10.5	A		2446	Ĺ	1	60	148	0
			Liner										_	
ACKER @ BRAND & T	YPE	PLUC	G@ 2000	TYPE CI	BP	PLUG @		TYPE		TO		гн		2447
ACKER @ BRAND & T	ТҮРЕ	PLUC	G@	TYPE		PLUG @		TYPE				··· L		
OMPLETION & TEST DATA BY PRO DRMATION				104 B	KVL	~ 40.	SCLVD							`
PACING & SPACING	REDFORK	BA	RTLESVILLE	CLE	EVELAN									
RDER NUMBER	NS		NS		ŃS									
LASS: Oil, Gas, Dry, j, Disp, Comm Disp, Svc												****	(///	Z
p	DRY		DRY		OIL		///////			////				
	DRY 2305-15			17	OIL	0								
ERFORATED			DRY 2395-2405	17		0	AS		<b>SUE</b>	BM		TE	D	
ERFORATED					OIL		AS		SUE	BM		TE	D	
VERFORATED VTERVALS CID/VOLUME	2305-15 NO		2395-2405 500 GAL	50	OIL 51-183 00 GAL		AS		SUE	BM			D	
ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	2305-15	-	2395-2405 500 GAL 187 BLW	50	OIL 51-183 00 GAL 58 BLW		AS		SUE	B M			<b>D</b>	
ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	2305-15 NO	-	2395-2405 500 GAL	50	OIL 51-183 00 GAL 58 BLW		AS		SUE	BM			<b>D</b>	
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ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts)	2305-15 NO YES	-	2395-2405 500 GAL 187 BLW 00# 20/40 SD	50 46 30000 s Allowable	OIL 51-183 00 GAL 58 BLW )# 20/40		Gas Purchaser/Me		SUE	BM		TE	D	
ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Juids/Prop Amounts)	2305-15 NO YES	90	2395-2405 500 GAL 187 BLW 00# 20/40 SD	5( 46 30000 s Allowable	OIL 51-183 00 GAL 58 BLV )# 20/40	/ ) SD	Gas Purchaser/Me		SUE				D	
ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	2305-15 NO YES	90	2395-2405 500 GAL 187 BLW 00# 20/40 SD Mnimum Ga (rbs:10-17-7) 11/14/2015	5( 46 30000 s Allowable	OIL 51-183 00 GAL 58 BLW )# 20/40	/ ) SD			SUE				D	
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drilled through. Show intervals cored or drillstem tes	CORD riptions and thickness of formations	LEASE NAME	STATE THOMAS B	WELL NO.	2
NAMES OF FORMATIONS					
	<u>тор</u> 1626			MMISSION USE ONLY	
		ITD on file	YES NO		x *
BIG LIME	1750	APPROVED	DISAPPROVED	Reject Codes	
	1998				
	2044				,,
	2156				
PINK LIME	2282		<u></u>		
RED FORK SAND	2300			<u></u>	
INOLA LIME	2374	·	·		
BARTLESVILLE	2394				
TOTAL DEPTH	2447	Were open hol	e logs run? X yes	no	
			vas.run 1981		
		Was CO <sub>2</sub> enc		no at what depths?	
		Was H <sub>2</sub> S enco		no at what depths?	
		Were unusual If yes, briefly e	drilling circumstances encountered? xplain.	yes	<b>⊼_</b> no
<u> </u>					
Other remarks: DCC - per p	perdiper nonna	aleting .	began 9-25-20,	15	
	find fecon	parior	200 1 1 - 0 - 01		
, , ,,			·		
······································					•
					· ·
640 Acres	BOTTOM HOLE LOCATION F				
640 Acres	SEC TWP		DUNTY		
640 Acres	SEC TWP Spot Location 1/4 1/	RGE CC	Feet From 1/4 Sec Li	FSL	FWL
640 Acres	SEC TWP Spot Location	RGE CC	Feet From 1/4 Sec Li	FSL	FWL
640 Acres	SEC TWP Spot Location 1/4 1/	RGE CC	Feet From 1/4 Sec Li	FSL	FWL
640 Acres	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F	RGE CC	UUNTY 1/4 BHL From Lease, Un	FSL	FWL
640 Acres	SEC TWP Spot Location 1/4 1/ Measured Total Depth	RGE CC 4 1/4 True Vertical Depth FOR HORIZONTAL HOLE	UUNTY 1/4 BHL From Lease, Un	FSL	FWL
640 Acres	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TVVP Spot Location	RGE     CC       4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC	Feet From 1/4 Sec Li BHL From Lease, Un E: (LATERALS)	FSL it, or Property Line:	
640 Acres	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP	RGE     CC       '4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC	UNTY 1/4 Feet From 1/4 Sec Li BHL From Lease, Un E: (LATERALS) UNTY	FSL it, or Property Line: nes FSL	FWL
	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 1/ Depth of Deviation	RGE     CC       1/4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     DUNTY       1/4     Feet From 1/4 Sec Li       1/4     Direction	FSL it, or Property Line: nes FSL Total Length	
If more than three-drainholes are proposed, attach a	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 1/ Depth of Deviation		UNTY 1/4 Feet From 1/4 Sec Li BHL From Lease, Un E: (LATERALS) UNTY 1/4 Feet From 1/4 Sec Li	FSL it, or Property Line: nes FSL Total Length	
f more than three-drainholes are proposed, attach a separate sheet indicating the necessary information.	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 1/ Depth of Deviation Measured Total Depth Tr		1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     DUNTY       1/4     Feet From 1/4 Sec Li       1/4     Direction	FSL it, or Property Line: nes FSL Total Length	
f more than three-drainholes are proposed, attach a separate sheet indicating the necessary information.	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 1/ Depth of Deviation	RGE     CC       '4     1/4       True Vertical Depth       'OR HORIZONTAL HOLE       RGE     CC       '4     1/4       RAGE     CC       '4     1/4       Radius of Turn       rue Vertical Depth	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     DUNTY       1/4     Feet From 1/4 Sec Li       1/4     Direction	FSL it, or Property Line: nes FSL Total Length	
f more than three-drainholes are proposed, attach a separate sheet indicating the necessary information.	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location Measured Total Depth Tr LATERAL #2 SEC TWP Spot Location	RGE     CC       1/4     True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       1/4     Direction       1/4     Direction       End Pt Location From Lease, Unit or       UNTY	FSL it, or Property Line: nes FSL Total Length Property Line: nes	
f more than three-drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC TWP Spot Location 1/4 1/ Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 1/ Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP	RGE     CC       '4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       '4     1/4       Radius of Turn       rue Vertical Depth	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       End Pt Location From Lease, Unit or       UNTY       1/4	FSL it, or Property Line: nes FSL Total Length Property Line: nes FSL	
f more than three-drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC     TWP       Spot Location     1/4     1/       Measured Total Depth     Image: Constraint of the second secon	RGE     CC       14     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       RGE     CC       4     1/4       RGE     CC       4     1/4       Radius of Turn	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       1/4     Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Direction	FSL it, or Property Line: nes Total Length Property Line: nes FSL Total Length	FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC     TWP       Spot Location     1/4     1/       Measured Total Depth     Image: Constraint of the second secon	RGE     CC       1/4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       RGE     CC       4     1/4	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       End Pt Location From Lease, Unit or       UNTY       1/4	FSL it, or Property Line: nes Total Length Property Line: nes FSL Total Length	FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC       TWP         Spot Location       1/4       1/1         Measured Total Depth       Image: Comparison of the second secon	RGE     CC       14     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       RGE     CC       4     1/4       RGE     CC       4     1/4       Radius of Turn	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       1/4     Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Direction	FSL it, or Property Line: nes Total Length Property Line: nes FSL Total Length	FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC     TWP       Spot Location     1/4     1/       Measured Total Depth     Image: Constraint of the second secon	RGE     CC       '4     1/4       True Vertical Depth       'COR HORIZONTAL HOLE       RGE     CC       '4     1/4       Radius of Turn       'ue Vertical Depth       'RGE     CC       '4     1/4       RADE     CC       '4     1/4       RADE     CC       '4     1/4       RADE     CC       '4     1/4       RADE     CC       '4     1/4       CO     CC	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       1/4     Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Direction	FSL it, or Property Line: nes Total Length Property Line: nes FSL Total Length	FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC     TWP       Spot Location     1/4     1/1       Measured Total Depth     Image: Sec state	RGE     CC       '4     1/4       True Vertical Depth       'OR HORIZONTAL HOLE       RGE     CC       '4     1/4       Radius of Turn       'ue Vertical Depth       'RGE     CC       '4     1/4       Radius of Turn       'ue Vertical Depth	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       1/4     Direction       End Pt Location From Lease, Unit or       1/4     Direction       UNTY     Feet From 1/4 Sec Li       Direction     Direction       UNTY     Feet From 1/4 Sec Li       UNTY     Interction       UNTY     UNTY	FSL it, or Property Line: hes Total Length Property Line: hes FSL Total Length Property Line:	FWL
f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ease or spacing unit.	SEC     TWP       Spot Location     1/4     1/4       Measured Total Depth     Image: second s	RGE     CC       14     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Feet From 1/4 Sec Li       Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       UNTY	FSL it, or Property Line: hes FSL Total Length Property Line: hes FSL Total Length Property Line: hes FSL	FWL
If more than three-drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC       TWP         Spot Location       1/4       1/1         Measured Total Depth       Image: Comparison of the second secon	RGE     CC       4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       CC     1/4       RAGE     CC       4     1/4       RGE     CC       4     1/4       Radius of Turn	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     1/4       1/4     Direction       End Pt Location From Lease, Unit or       1/4     Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Direction	FSL it, or Property Line: nes FSL Total Length Property Line: nes FSL Total Length Property Line: Total Length	FWL
If more than three-drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC       TWP         Spot Location       1/4       1/1         Measured Total Depth       Image: Comparison of the second secon	RGE     CC       14     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     I/4       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Feet From 1/4 Sec Li       Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       UNTY	FSL it, or Property Line: nes FSL Total Length Property Line: nes FSL Total Length Property Line: Total Length	FWL
If more than three-drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC       TWP         Spot Location       1/4       1/1         Measured Total Depth       Image: Comparison of the second secon	RGE     CC       4     1/4       True Vertical Depth       FOR HORIZONTAL HOLE       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       RGE     CC       4     1/4       Radius of Turn       rue Vertical Depth       CC     1/4       RAGE     CC       4     1/4       RGE     CC       4     1/4       Radius of Turn	1/4     Feet From 1/4 Sec Li       1/4     BHL From Lease, Un       E: (LATERALS)     Feet From 1/4 Sec Li       DUNTY     1/4       1/4     Direction       End Pt Location From Lease, Unit or       1/4     Direction       End Pt Location From Lease, Unit or       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Feet From 1/4 Sec Li       Direction       UNTY       1/4       Direction	FSL it, or Property Line: nes FSL Total Length Property Line: nes FSL Total Length Property Line: Total Length	FWL FWL