

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081007830002

Completion Report

Spud Date: June 17, 1982

OTC Prod. Unit No.: 081-068862

Drilling Finished Date: June 21, 1982

Amended

1st Prod Date: July 17, 1982

Amend Reason: UPDATE WELL STATUS

Completion Date: July 16, 1982

Recomplete Date: May 20, 2016

Drill Type: STRAIGHT HOLE

Well Name: JAMES MURPHY 4

Purchaser/Measurer:

Location: LINCOLN 13 14N 5E
C SW NE NE
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 786 Ground Elevation: 778

First Sales Date:

Operator: AUGUST EXPLORATION LLC 23812
PO BOX 18662
352769 E 910 RD (DAVENPORT)
OKLAHOMA CITY, OK 73154-0662

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625			130			SURFACE
PRODUCTION	4.5	10.5		3866	4000	180	3208

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3885

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3708	UNKNOWN	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 1982	BARTLESVILLE	80	39	240	3000	35	PUMPING			

Completion and Test Data by Producing Formation														
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: TA												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>3758</td> <td>3772</td> </tr> </table>	Perforated Intervals		From	To	3758	3772
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Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:


Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133457

02
PLEA

 SIGNATURE		VIK MCGOWEN NAME (PRINT OR TYPE)		5-16-2016 DATE		PHONE NUMBER	
PO Box 18662 ADDRESS		OKC CITY		OK STATE		73154 ZIP	
AUGUSTEXPORTS@GMAIL.COM EMAIL ADDRESS							

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	