

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239970000

Completion Report

Spud Date: November 29, 2015

OTC Prod. Unit No.: 017-217178

Drilling Finished Date: January 16, 2016

1st Prod Date: March 12, 2016

Completion Date: February 15, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARDESTY 1H-22-15

Purchaser/Measurer: ENLINK

Location: GRADY 22 10N 6W
NW SW SW NW
2195 FNL 200 FWL of 1/4 SEC
Derrick Elevation: 1294 Ground Elevation: 1261

First Sales Date: 03/12/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	649057		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	LS	92			SURFACE
SURFACE	9 5/8	36	J-55	995		365	SURFACE
PRODUCTION	7	29	P-110	9640		579	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8382	0	803	9456	17838

Total Depth: 17838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2016	WOODFORD	285	50	3304	11593	265	FLOWING		20/64	1636

Completion and Test Data by Producing Formation																	
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL															
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Formation	Top
MISSISSIPPI LIMESTONE	9652
CANEY SHALE	9832
SYCAMORE LIMESTONE	9912
KINDERHOOK SHALE	10059
WOODFORD SHALE	10075

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
<p>Sec: 15 TWP: 10N RGE: 6W County: CANADIAN</p> <p>NE NW NW NW</p> <p>53 FNL 531 FWL of 1/4 SEC</p> <p>Depth of Deviation: 9685 Radius of Turn: 465 Direction: 360 Total Length: 7274</p> <p>Measured Total Depth: 17838 True Vertical Depth: 9874 End Pt. Location From Release, Unit or Property Line: 53</p>

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<div style="text-align: right;">1133476</div> <div>Status: Accepted</div>