

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250540000

**Completion Report**

Spud Date: October 26, 2015

OTC Prod. Unit No.: 0492170820

Drilling Finished Date: January 07, 2016

1st Prod Date: April 11, 2016

Completion Date: March 27, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EUBANK 1-10-3XH

Purchaser/Measurer: TARGA PIPELINE MID CON LLC

First Sales Date: 4/11/2016

Location: GARVIN 10 3N 4W  
SE SE SW SW  
300 FSL 1243 FWL of 1/4 SEC  
Latitude: 34.740107 Longitude: -97.61129  
Derrick Elevation: 0 Ground Elevation: 1169

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
642563	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	73		8	SURFACE
SURFACE	13 3/8	54.50	J55	1490		690	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	11308		530	8744
PRODUCTION	5 1/2	23	P11HC	23667		3835	18882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23685**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2185	CEMENT PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2016	WOODFORD	778		5730	7365	1441	FLOWING	1560	36/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
641409		640		13878			23579		
641964		640							
642602		MULTIUNIT							
Acid Volumes				Fracture Treatments					
104,514 GALS ACID				257,941 BBLS FLUID 127,707,390 BBLS PROP					

Formation	Top
SYCAMORE	13256
WODDFORD	13406
HUNTON	13636

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 3 TWP: 3N RGE: 4W County: GARVIN SE SW SW SW 79 FSL 484 FWL of 1/4 SEC Depth of Deviation: 11982 Radius of Turn: 486 Direction: 360 Total Length: 10151 Measured Total Depth: 23685 True Vertical Depth: 12472 End Pt. Location From Release, Unit or Property Line: 79

FOR COMMISSION USE ONLY
Status: Accepted