

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051239940000

**Completion Report**

Spud Date: January 12, 2016

OTC Prod. Unit No.: 051217355

Drilling Finished Date: February 17, 2016

1st Prod Date: April 23, 2016

Completion Date: April 15, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MARY B 1-5XH

Purchaser/Measurer: ENABLE GATHERING & PROCESSING LLC

First Sales Date: 4/23/2016

Location: GRADY 5 6N 5W  
N2 NW NW NW  
285 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1160

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	644814		644812	
	Commingle			645402	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	185	K55	105		21	SURFACE
SURFACE	13 3/8	54.50	J55	1479		690	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	11519		530	9308
PRODUCTION	5 1/2	23	P110 HC	21725		3010	14465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21731**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2016	WOODFORD	556		988	1777	892	FLOWING	2100	64/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
554702	640
581830	640
644813	MULTIUNIT

Perforated Intervals	
From	To
13737	21552

Acid Volumes	
151616 GALS ACID	

Fracture Treatments	
226981 BBLS FLUID	
10,184,090 BBLS PROP AMOUNT	

Formation	Top
WOODFORD	12167
HUNTON	12335

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 8 TWP: 6N RGE: 5W County: GRADY SE NW SW SW 803 FSL 353 FWL of 1/4 SEC Depth of Deviation: 12034 Radius of Turn: 1567 Direction: 180 Total Length: 9504 Measured Total Depth: 21731 True Vertical Depth: 12858 End Pt. Location From Release, Unit or Property Line: 353

FOR COMMISSION USE ONLY
Status: Accepted

