

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119243280000

Completion Report

Spud Date: July 30, 2015

OTC Prod. Unit No.:

Drilling Finished Date: August 14, 2015

1st Prod Date: April 16, 2016

Completion Date: April 15, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON 10 1-3MH

Purchaser/Measurer: SCISSOR TAIL ENERGY

Location: PAYNE 10 18N 5E
NW SW NW NW
671 FNL 274 FWL of 1/4 SEC
Latitude: 36.032209 Longitude: 96.455808
Derrick Elevation: 803 Ground Elevation: 782

First Sales Date: 04/16/2016

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST
OKLAHOMA CITY, OK 73106-5615

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 645323 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 763 | | 315 | SURFACE |
| INTERMEDIATE | 7 | 26 | J-55 | 3871 | | 215 | 2800 |
| PRODUCTION | 4 1/2 | 11.6 | P-110 | 8995 | | 555 | 3800 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8995

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 22, 2016 | MISSISSIPPIAN | 136 | 41 | 219 | 1610 | 2526 | PUMPING | | 64/64 | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|-----------------------------------|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN | | | | Code: 359MSSP | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 633296 | | 640 | | 3963 | | | 8887 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 48,000 GALLONS 15% HCL | | | | 1,210,000 POUNDS 30/50 WHITE SAND | | | | | |
| | | | | | | | | | |

| Formation | Top |
|---------------|------|
| OSAGE LAYTON | 1670 |
| HOGSHOOTER | 2029 |
| LAYTON SS | 2102 |
| CHECKERBOARD | 2410 |
| CLEVELAND SS | 2423 |
| BIG LIME | 2784 |
| OSWEGO | 2831 |
| VERDIGRIS | 2976 |
| PINK LIME | 3111 |
| RED FORK | 3138 |
| BROWN LIME | 3329 |
| MISSISSIPPIAN | 3426 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| Lateral Holes |
|--|
| Sec: 3 TWP: 18N RGE: 5E County: PAYNE NE NW NW NW 86 FNL 372 FWL of 1/4 SEC Depth of Deviation: 2630 Radius of Turn: 500 Direction: 357 Total Length: 4797 Measured Total Depth: 8995 True Vertical Depth: 3450 End Pt. Location From Release, Unit or Property Line: 86 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |

API NO. 119-24328
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 05 2016

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

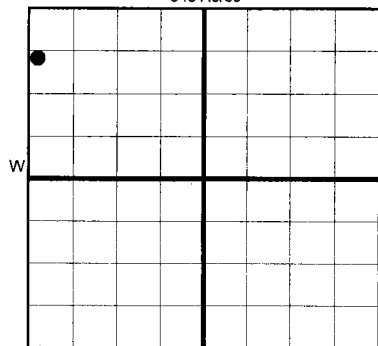
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|-----------------------------|----------------------|--------|-------|----------------------|-----------|-------|-----|
| COUNTY | PAYNE | SEC | 10 | TWP | 18N | RGE | 05E |
| LEASE NAME | JOHNSON 10 | | | WELL NO. | 1-3MH | | |
| NW 1/4 SW 1/4 NW 1/4 NW 1/4 | FND OF 1/4 SEC 671 | | | FWL OF 1/4 SEC | 274 | | |
| ELEVATION N Derrick | 803 | Ground | 782 | Latitude (if known) | 36.032209 | | |
| OPERATOR NAME | CROWN ENERGY COMPANY | | | OTC/OCC OPERATOR NO. | 19779 | | |
| ADDRESS | 1117 NW 24TH ST | | | | | | |
| CITY | OKLAHOMA CITY | | STATE | OK | ZIP | 73106 | |

640 Acres



LOCATE WELL

COMPLETION TYPE

| |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| <input type="checkbox"/> COMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-------------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8" | 36# | J-55 | 763 | | 315 | SURFACE |
| INTERMEDIATE | 7" | 26# | J-55 | 3,871 | | 215 | 2,800 |
| PRODUCTION | 4 1/2" | 11.6# | P-110 | 8995 | | 555 | 3,800 |
| LINER | | | | | | | |
| | | | | | | TOTAL DEPTH | 8,995 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | |
|---|--------------------|
| FORMATION | MISSISSIPPIAN |
| SPACING & SPACING ORDER NUMBER | 640 acres 633296 |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | OIL |
| | 3963'-8887' |
| PERFORATED INTERVALS | |
| ACID/VOLUME | 48,000 gal 15% HCL |
| | 1,210,000 lbs |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 30/50 white sand |

Reported
to Frac Folks

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

SCISSOR TAIL ENERGY
4/16/2016

INITIAL TEST DATA

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 4/22/2016 |
| OIL-BBL/DAY | 136 |
| OIL-GRAVITY (API) | 41 |
| GAS-MCF/DAY | 219 |
| GAS-OIL RATIO CU FT/BBL | 1610 |
| WATER-BBL/DAY | 2526 |
| PUMPING OR FLOWING | PUMPING |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | 64/64" |
| FLOW TUBING PRESSURE | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ JESS EASTWOOD
1117 NW 27TH ST OKC OK 73106
ADDRESS CITY STATE ZIP
DATE 5/3/16 PHONE NUMBER 405-526-0111
EMAIL ADDRESS JESSEASTWOOD@CROWNEC.COM

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| OSAGE LAYTON | 1,670 |
| HOGSHOOTER | 2,029 |
| LAYTON SS | 2102 |
| CHECKERBOARD | 2,410 |
| CLEVELAND SS | 2,423 |
| BIG LIME | 2,784 |
| OSWEGO | 2,831 |
| VERDIGRIS | 2,976 |
| PINK LIME | 3,111 |
| RED FORK | 3,138 |
| BROWN LIME | 3,329 |
| MISSISSIPPIAN | 3,426 |

LEASE NAME _____ WELL NO. _____

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|--|
| Were open hole logs run? | _____ yes <input checked="" type="checkbox"/> no |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | _____ yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below | |

Other remarks:

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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|---|-------|---------------------|--------------|
| 3 | 18N | 05E | PAYNE |
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | 2,630 | Radius of Turn | 500 |
| Measured Total Depth | 8,995 | True Vertical Depth | 3,450 |
| Feet From 1/4 Sec Lines | | FNL | 86 |
| Direction | | 357 | Total Length |
| BHL From Lease, Unit, or Property Line: | | 86' FNL & 372' FWL | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

Operator: CROWN ENERGY RESOURCES, LLC

Lease Name and No.: JOHNSON 10 #1-3MH

Footage: 671' FNL - 274' FWL GR. ELEVATION: 781' Good Site? YES

Section: 10 Township: 18N Range: 5E I.M. FINAL PAD ELEV.: 782'

County: Payne State of Oklahoma

Alternate Loc.: N/A

Terrain at Loc.: Stake fell in pasture, surrounding fence to N-E-W, N-S Aerial Powerline to be removed (dead line).

Accessibility: From the South.

Directions: From the junction of State Highway 33 & State Highway 18 in the town of Cushing, OK, go 4.75 miles North, to site on East side of Hwy 18.



0 660 1320 1980
1"=1320'

GPS DATUM

NAD - 27

OK NORTH ZONE

Surface Hole Loc.:

Lat: 36°03'22.09"N

Lon: 96°45'58.08"W

X: 2364714

Y: 386759

Top Perf:

Lat: 36°03'30.33"N

Lon: 96°45'56.86"W

X: 2364803

Y: 387594

Bottom Perf:

Lat: 36°04'18.90"N

Lon: 96°45'54.76"W

X: 2364913

Y: 392506

Bottom Hole Loc.:

Lat: 36°04'19.96"N

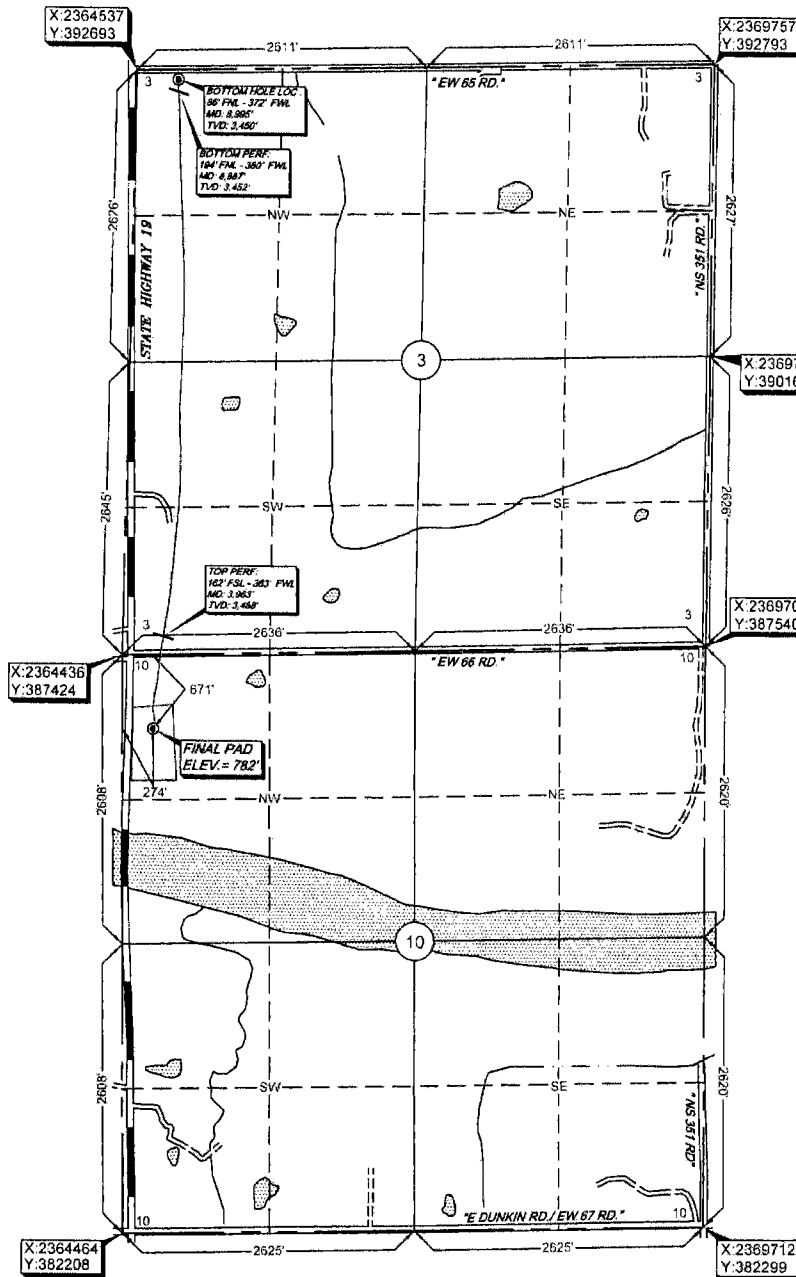
Lon: 96°45'54.81"W

X: 2364907

Y: 392614

Please note that this location was stated on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on the ground, and further, does NOT represent a true Boundary Survey.



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2016

Invoice #5682-A-AD

Date Staked: 07/20/15

Date Drawn: 07/22/15

As-Drilled: 04/27/16

By: J.W.

By: J.H.

By: R.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

04/28/16

OK LPLS 1664

