

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151243840000

Completion Report

Spud Date: April 21, 2015

OTC Prod. Unit No.:

Drilling Finished Date: May 03, 2015

1st Prod Date:

Completion Date: May 03, 2016

Drill Type: HORIZONTAL HOLE

Well Name: MARSHA LEA 12-27-13 1H

Purchaser/Measurer:

Location: WOODS 12 27N 13W
NE NW NW NE
200 FNL 1995 FEL of 1/4 SEC
Derrick Elevation: 1285 Ground Elevation: 1263

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	639287		639286	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	48	J-55	694		704	SURFACE
INTERMEDIATE		9 5/8	36	J-55	1221		319	SURFACE
PRODUCTION		7	26	P-110EC	5619		224	3227

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	HCP-110	5422	0	531	5381	10803

Total Depth: 10805

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A				Code:			Class: TA			

Formation	Top
MISSISSIPPIAN	5225

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
WAITING ON COMPLETION

Lateral Holes
Sec: 12 TWP: 27N RGE: 13W County: WOODS SW SE SW SW 195 FSL 675 FWL of 1/4 SEC Depth of Deviation: 4898 Radius of Turn: 452 Direction: 201 Total Length: 5580 Measured Total Depth: 10805 True Vertical Depth: 5350 End Pt. Location From Release, Unit or Property Line: 195

FOR COMMISSION USE ONLY	
Status: Accepted	1133499

API NO. 35-151-24384
OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 04 2016

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY WOODS SEC 12 TWP 27N RGE 13W
LEASE NAME MARSHA LEA 12-27-13
SHL NE 1/4 NW 1/4 NW 1/4 NE 1/4 200 1/4 SEC 1,995
ELEVATION 1,285 Ground 1,263
Derrick Fl
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
ADDRESS P.O. BOX 18496
CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION REPORT

SPUD DATE 4/21/2015
DRLG FINISHED DATE 5/3/2015
DATE OF WELL COMPLETION 5-3-2016
1ST PROD DATE N/A
RECOMP DATE
Longitude (if Known)
Latitude (if Known)

OKLAHOMA CORPORATION COMMISSION
640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 639287 (INTERIM)
INCREASED DENSITY ORDER NO. 639286

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	694		704 704	SURFACE
INTERMEDIATE	9 5/8"	36#	J-55	1,221		319	SURFACE
PRODUCTION	7"	26#	P-110EC	5,619		224	3,227
LINER	4 1/2"	11.6#	HCP-110	5,381-10,803		531	5,381
							10,805

PACKER @ N/A BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10,805

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc
Temporarily Abandoned
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

AS SUBMITTED

Minimum Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

1st Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE N/A
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett
SIGNATURE NAME (PRINT OR TYPE) DATE 5/3/2016 PHONE NUMBER 405-848-8000
P.O. BOX 18496 OKLAHOMA CITY OK 73154
ADDRESS CITY STATE ZIP EMAIL ADDRESS sara.everett@chk.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5,225

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run N/A

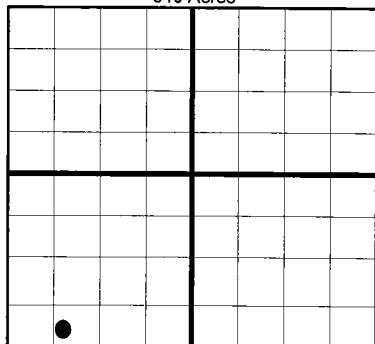
Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain.

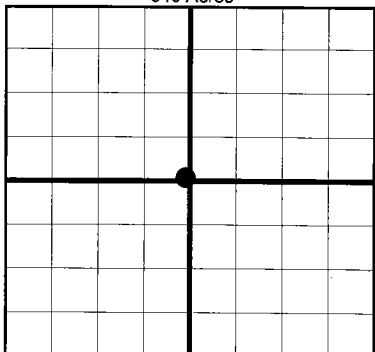
*WAITING ON COMPLETION



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 12	TWP 27N	RGE 13W	COUNTY	WOODS		
Spot Location SW 1/4 SE 1/4 SW 1/4 SW 1/4				Feet From 1/4 Sec Lines	FSL 195	FWL 675
Depth of Deviation 4,898		Radius of Turn 452		Direction 201	Total Length 5,580	
Measured Total Depth 10,805		True Vertical Depth 5,350		BHL From Lease, Unit, or Property Line: 195		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			