

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003231900000

Completion Report

Spud Date: April 16, 2015

OTC Prod. Unit No.:

Drilling Finished Date: June 08, 2015

1st Prod Date:

Completion Date: May 03, 2016

Drill Type: HORIZONTAL HOLE

Well Name: JASMINE 8-27-11 2H

Purchaser/Measurer:

Location: ALFALFA 8 27N 11W
NW NW NE NW
265 FNL 1610 FWL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1203

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
693218

Increased Density
Order No
639216

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	374		335	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1216		390	SURFACE
PRODUCTION	7	26	P-110EC	5532		280	2689

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110EC	4534	0	540	5284	9818

Total Depth: 9818

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A				Code:			Class: TA			

Formation	Top
MISSISSIPPIAN	5188

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WAITING ON COMPLETION

Lateral Holes
Sec: 8 TWP: 27N RGE: 11W County: ALFALFA NE SE SE SW 493 FSL 2614 FWL of 1/4 SEC Depth of Deviation: 4792 Radius of Turn: 466 Direction: 180 Total Length: 4630 Measured Total Depth: 9818 True Vertical Depth: 5258 End Pt. Location From Release, Unit or Property Line: 493

FOR COMMISSION USE ONLY	
Status: Accepted	1133498

API NO. 35-003-23190
OTC PROD.
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 04 2016

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY ALFALFA SEC 8 TWP 27N RGE 11W
LEASE NAME JASMINE 8-27-11
SHL NW 1/4 NW 1/4 NE 1/4 NW 1/4 265 1/4 SEC 1,610
ELEVATION Derrick Fl 1,228 Ground 1,203
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
ADDRESS P.O. BOX 18496
CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION REPORT

SPUD DATE 4/16/2015
DRLG FINISHED DATE 6/8/2015
DATE OF WELL COMPLETION 5-3-2016
1ST PROD DATE N/A
RECOMP DATE
Longitude (if Known)

OKLAHOMA CORPORATION COMMISSION
640 Acres

LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 693218 (INTERIM)
INCREASED DENSITY ORDER NO. 639216

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	374		335	SURFACE
INTERMEDIATE	9 5/8"	36#	J-55	1,216		390	SURFACE
PRODUCTION	7"	26#	P-110EC	5,532		280	2,689
LINER	4 1/2"	13.5#	P-110EC	9,818	5284	540	5,284
						TOTAL DEPTH	9,818

PACKER @ N/A BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc
Temporarily Abandoned
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

AS SUBMITTED

Minimum Gas Allowable (165.10-17-7) Gas Purchaser/Measurer
OR
1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE N/A
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett
SIGNATURE NAME (PRINT OR TYPE) DATE 5/3/2016 PHONE NUMBER 405-848-8000
P.O. BOX 18496 OKLAHOMA CITY OK 73154
ADDRESS CITY STATE ZIP EMAIL ADDRESS sara.everett@chk.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 2H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5,188

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<u> </u> yes	<u>X</u> no
Date Last log was run	N/A	
Was CO ₂ encountered?	<u> </u> yes	<u>X</u> no at what depths?
Was H ₂ S encountered?	<u> </u> yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	<u> </u> yes	<u>X</u> no
If yes, briefly explain.		

*WAITING ON COMPLETION

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1										
SEC	8	TWP	27N	RGE	11W	COUNTY				
						ALFALFA				
Spot Location						Feet From 1/4 Sec Lines	FSL	493	FWL	2,614
NE 1/4		SE 1/4		SE 1/4		SW 1/4				
Depth of Deviation		4,792		Radius of Turn		466		Direction		
						180		Total Length		
								4,630		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
9,818				5,258		493				

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location 1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			