

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073251400001

Completion Report

Spud Date: October 28, 2015

OTC Prod. Unit No.: 07321742700000

Drilling Finished Date: November 17, 2015

1st Prod Date: April 13, 2016

Completion Date: April 13, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALMA 18-15N-9W 1H

Purchaser/Measurer:

Location: KINGFISHER 18 15N 9W
SW SE SW SW
267 FSL 854 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1296

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	643522		643569	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.50#	J-55	1500		885	SURFACE
PRODUCTION	5 1/2	20#	P-110	15153		1920	6903
INTERMEDIATE	9 5/8	40#	P-110HC	9001		700	6700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15153

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15057	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2016	MISSISSIPPI SOLID	694		1494	2153	391	PUMPING		12/64	2376

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
176175		640		10364		14927			
Acid Volumes				Fracture Treatments					
131 BBLS (31 STAGES)				9,303,770 # SAND (31 STAGES)					
				7,671,370 GAL. LIQUID (31 STAGES)					

Formation	Top
MISSISSIPPI SOLID	10121

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 18 TWP: 15N RGE: 9W County: KINGFISHER NE NW NW NW 52 FNL 379 FWL of 1/4 SEC Depth of Deviation: 9978 Radius of Turn: 272 Direction: 355 Total Length: 4903 Measured Total Depth: 15153 True Vertical Depth: 10161 End Pt. Location From Release, Unit or Property Line: 52

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<div>Status: Accepted</div> <div>1133340</div>