PI NUMBER: 073 25303 izontal Hole Oil & Gas	OIL & GAS ( F OKLAHON	ORPORATION CC CONSERVATION I P.O. BOX 52000 MA CITY, OK 7315 Rule 165:10-3-1)	DIVISION		05/20/2016 11/20/2016
	P	ERMIT TO DRILL			
WELL LOCATION: Sec: 14 Twp: 17N Rge: 5W	County: KINGFIS	SHER			
SPOT LOCATION: S2 S2 S2 SE	FEET FROM QUARTER: FROM SC SECTION LINES:	DUTH FROM EAST			
	12 12 section lines.	6 1320			
Lease Name: CALDWELL	Well No: 1-	14H	Well will	be 126 feet from nearest u	nit or lease boundary.
Operator GULF EXPLORATION LLC Name:		Telephone: 40584033	71	OTC/OCC Number:	20983 0
GULF EXPLORATION LLC 9701 N BROADWAY EXT		L	ANA CALDWELL	C/O JOHN CALDWELL	
		2	22948 EAST 710 ROAD		
OKLAHOMA CITY, OK	73114-6316	C	OVER	OK 737	34
2 HUNTON 3 4 5	7100	7 8 9 10			
Spacing Orders: 647987	Location Exception Or	ders:		Increased Density Orders:	
Pending CD Numbers: 201601441				Special Orders:	
Total Depth: 11800 Ground Elevation: 107	<sup>2</sup> Surface Ca	sing: 420	Di	epth to base of Treatable Water-Be	earing FM: 200
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No			Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved	Method for disposal of [	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits				
		D. One ti	ne land application (F	REQUIRES PERMIT)	PERMIT NO: 16-3126
Type of Mud System: WATER BASED				ITS PER OPERATOR REQUEST	
Type of Mud System: WATER BASED Chlorides Max: 6800 Average: 4300		H. CLOS	ED SYSTEM=STEEL P		
Chlorides Max: 6800 Average: 4300 Is depth to top of ground water greater than 10ft below bas	e of pit? Y	H. CLOS	ED SYSTEM=STEEL P		
Chlorides Max: 6800 Average: 4300 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y	H. CLOS	ED SYSTEM=STEEL P		
Chlorides Max: 6800 Average: 4300 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y	H. CLOSI	ED SYSTEM=STEEL P		
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HORIZONTAL HOLE 1	
Sec 14 Twp 17N Rge 5W Cour	nty KINGFISHER
Spot Location of End Point: N2 N2 N2	2 NE
Feet From: SOUTH 1/4 Section Line:	2475
Feet From: WEST 1/4 Section Line:	1320
Depth of Deviation: 6500	
Radius of Turn: 573	
Direction: 360	
Total Length: 4400	
Measured Total Depth: 11800	
True Vertical Depth: 7100	
End Point Location from Lease,	
Unit, or Property Line: 165	
Notes:	
Category	Description
COMPLETION INTERVAL	5/20/2016 - G75 - GREATER THAN 165' FSL, GREATER THAN 165' FNL, GREATER THAN 330' FEL FOR WOODFORD PER OPERATOR
HYDRAULIC FRACTURING	5/19/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201601441	5/19/2016 - G75 - (I.O.) E2 14-17N-5W X647987 HNTN SHL NCT 50 FSL, NCT 330 FEL COMPL. INT. NCT 165 FSL, NCT 165 FNL, NCT 660 FEL BHL NCT 165 FNL, NCT 660 FEL NO OP. NAMED REC 5-3-2016 (DUNN)
SPACING - 647987	5/19/2016 - G75 - (320)(HOR) E2 14-17N-5W VAC 65198 HNTN E2 EXT 630145 WDFD, HNTN COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL COMPL. INT. (HNTN) NCT 660' FB
SURFACE LOCATION	5/20/2016 - G75 - 126' FSL, 1320' FEL SE4 14-17N-5W PER STAKING PLAT

