

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248660000

Completion Report

Spud Date: December 01, 2015

OTC Prod. Unit No.: 017-217133

Drilling Finished Date: December 21, 2015

1st Prod Date: February 17, 2016

Completion Date: January 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOFIA 1H-31

Purchaser/Measurer: ENLINK

Location: CANADIAN 31 11N 6W
SW SE SE SE
275 FSL 380 FEL of 1/4 SEC
Derrick Elevation: 1314 Ground Elevation: 1289

First Sales Date: 02/17/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	136	K-55	60			SURFACE
SURFACE	9 5/8	36	J-55	1027		364	SURFACE
PRODUCTION	5 1/2	20	P-110	15400		1973	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15400

Packer	
Depth	Brand & Type
10090	ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2016	WOODFORD	79	44	1503	19025	1431	PUMPING		64/64	353

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
644579	640	10455	15260
Acid Volumes		Fracture Treatments	
17,500 GALLONS		195,400 BARRELS, 8,136,800 POUNDS PROPPANT	

Formation	Top
CANEY SHALE	9791
SYCAMORE LIMESTONE	9906
KINDERHOOK SHALE	10092
WOODFORD SHALE	10102

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL'S PERFORATED INTERVAL FALLS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 31 TWP: 11N RGE: 6W County: CANADIAN
NW NE NE NE
92 FNL 441 FEL of 1/4 SEC
Depth of Deviation: 9657 Radius of Turn: 477 Direction: 357 Total Length: 4922
Measured Total Depth: 15400 True Vertical Depth: 9931 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY
Status: Accepted
1133474

RECEIVED

Form 1002A Rev. 2008

MAY 03 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 017 24866
OTC PROD. UNIT NO. 017 217133

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 12/1/2015
DRLG FINISHED DATE 12/21/2015
DATE OF WELL COMPLETION 1/30/2016
1st PROD DATE 2/17/2016
RECOMP DATE

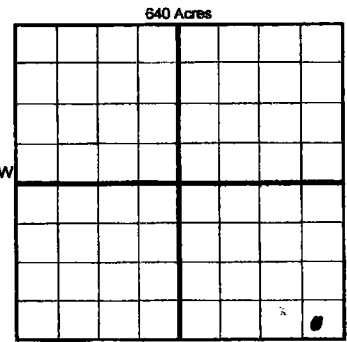
COUNTY CANADIAN SEC 31 TWP 11N RGE 06W
LEASE NAME SOFIA WELL NO. 1H-31

SW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 275' FEET OF 380'
ELEVATIO N Demick 1314 Ground 1289 Latitude (if known) 35°22'40.45" Longitude (if known) 97°52'2.01"

OPERATOR NAME CITIZEN ENERGY II, LLC OTC/OCC OPERATOR NO. 23559

ADDRESS 320 S. BOSTON AVE.

CITY TULSA STATE OK ZIP 74103



COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 10,090' BRAND & TYPE ASIX PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 15400'

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'Monitor Report to Pro Focus' and 'AS SUBMITTED' stamp.

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer ENLINK
OR First Sales Date 2/17/2016
Oil Allowable (165:10-13-3)

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Barkley Pruitt, Name: BARKLEY PRUITT, Date: 4/28/2016, Phone Number: 918-949-4680
Address: 320 S. BOSTON AVE, City: TULSA, State: OK, Zip: 74103, Email: INFO@CE2OK.COM

