Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017248660000 **Completion Report** Spud Date: December 01, 2015

OTC Prod. Unit No.: 017-217133 Drilling Finished Date: December 21, 2015

1st Prod Date: February 17, 2016

Completion Date: January 30, 2016

HORIZONTAL HOLE Drill Type:

Min Gas Allowable: Yes

Well Name: SOFIA 1H-31 Purchaser/Measurer: ENLINK

CANADIAN 31 11N 6W First Sales Date: 02/17/2016 Location:

SW SE SE SE 275 FSL 380 FEL of 1/4 SEC

Derrick Elevation: 1314 Ground Elevation: 1289

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 1300 TULSA, OK 74103-4702

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
CONDUCTOR	20	136	K-55	60			SURFACE		
SURFACE	9 5/8	36	J-55	1027		364	SURFACE		
PRODUCTION	5 1/2	20	P-110	15400		1973	8000		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 15400

Pac	ker
Depth	Brand & Type
10090	ASIX

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

May 19, 2016 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2016	WOODFORD	79	44	1503	19025	1431	PUMPING		64/64	353

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing	Orders
Order No	Unit Size
644579	640

Perforated	d Intervals
From	То
10455	15260

Acid Volumes 17,500 GALLONS

Fracture Treatments
195,400 BARRELS, 8,136,800 POUNDS PROPPANT

Formation	Тор
CANEY SHALE	9791
SYCAMORE LIMESTONE	9906
KINDERHOOK SHALE	10092
WOODFORD SHALE	10102

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S PERFORATED INTERVAL FALLS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 31 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NE

92 FNL 441 FEL of 1/4 SEC

Depth of Deviation: 9657 Radius of Turn: 477 Direction: 357 Total Length: 4922

Measured Total Depth: 15400 True Vertical Depth: 9931 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

1133474

Status: Accepted

May 19, 2016 2 of 2

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Form 1002A

017 24866

PLEASE TYPE OR USE BLACK INK ONLY

O. 01. 21000		DTE:	OK		ORPORATIO s Conservation	N COMMISSION on Division		MAY	0320	IJΦ
TC PROD. 017 217133	Attach copy of	- 1		Pos	t Office Box	52000				
ORIGINAL.	if recompletion	ni or reentry.	•		ity, Oklahom Rule 165:10-	a 73152-2000 3-25	OKL	AHOMA COM	CORP(MISSIC	ORATI N
AMENDED (Reason)				COM	PLETION R	EPORT				
STRAIGHT HOLE	_	X HORIZONTAL HOL	SPUD	DATE	12/1/	2015		640 Acr	BS T	
SERVICE WELL directional or horizontal, see re	everse for bottom hale locati	ion.	DRLG Date	FINISHED	12/21/	2015	\vdash			+
OUNTY CANAD		TWP 11N RGE 06	AA/ DATE	OF WELL LETION	1/30/	2016				_
EASE AME	SOFIA	WELL 11	1-31 1st PR		2/17/	2016				
SW 1/4 SE 1/4 SE	1/4 SE 1/4 FSL OF	2751 EEDOF 2	80' RECO	MP DATE		\	/			
LEVATIO 1314 Groun).45" Longiti		97°52	2.01"				
PERATOR C	ITIZEN ENERGY		OTCOCC		235				1	
AMEDDRESS		20 S. BOSTON A	OPERATOR	(NO.						
TY	TULSA	STATE	OK	ZIP	741	03				k Ø
OMPLETION TYPE	TOLOA	CASING & CEME						LOCATE	WELL	•
X SINGLE ZONE		TYPE	SIZE	WEIGHT		FEET	P	SI SA)	TOP	OF CMT
MULTIPLE ZONE Application Date	·	CONDUCTOR	20"	136#	K-55	60'			SUR	RFACE
COMMINGLED Application Date		SURFACE	9-5/8"	36#	J-55	1027'		364	SUR	RFACE
OCATION EXCEPTION ORDER		INTERMEDIATE								
NCREASED DENSITY ORDER NO.		PRODUCTION	5-1/2"	20#	P-110	15400'		197	3 80	000'
		LINER								
PACKER @ 10,090' BRAN	D&TYPEASIX	PLUG @	TYPE			TYPE		TOTAL DEPTH	15	400'
PACKER @BRAN	D & TYPE	PLUG®	TYPE		_PLUG @	TYPE				
ORMATION	WOODFORD	7					Ţ	/	Nont	500
PACING & SPACING ORDER NUMBER	640 ACRE - 6445	79	-			- ··· - ···			Repor	++01
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	JOHE 6	us Per	GAI	, 					7	
		7								
PERFORATED NTERVALS	10,455'-15,260'	'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/////	111111					
CIDIVOLUME	17,500 gals		MC	C	IID	MITT	FIIK			
	195,400 bbls		CAI	J	UD	48888		2		
RACTURE TREATMENT Fluids/Prop Amounts)	8,136,800# propps	ant		7777	//////		//////	/		
					<u>/////</u>	<u> </u>	/////			
		Allowable (16 OR	5:10-17-7)			Purchaser/Messure Sales Date	r.		NLINK 17/2016	<u>. </u>
NITIAL TEST DATA	Oli Allon		3)		Tital	Janes Cale	•	21	1772010	<u></u>
NITIAL TEST DATE	3/8/2016									
OIL-BBL/DAY	79									
OIL-GRAVITY (API)	44									
GAS-MCF/DAY	1503									
GAS-OIL RATIO CU FT/BBL	19025									
WATER-BBL/DAY	1431									
PUMPING OR FLOWING	PUMPING					-				
					 					
NITIAL SHUT-IN PRESSURE										
INITIAL SHUT-IN PRESSURE CHOKE SIZE	64/64"									

A record of the formations drilled through, and pertinent remark to make this report, which was prepared by me or under my sup					
Bankly Print		BARKLEY	PRUITT	4/28/2016	918-949-4680
SIGNATURE		NAME (PRIN	DATE	PHONE NUMBER	
320 S. BOSTON AVE.	TULSA	OK	74103	INFO@CE2OK.C	OM
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	}

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and top drilled through. Show intervals	s, if avails cored or	able, or desc drillstem tes	riptions and thic	kness of formation	s	LEASE NA	ME	SOFIA		WELL NO	111-51
NAMES OF FORMATIONS		-		ТОР	l		<u> </u>	FOR C	COMMISSION USE	DNLY	
Caney Shale	***			9791'		iTD on file	YES	s No			
Sycamore Limestone)			9906'							
Kinderhook Shale]	10092'		APPROVE	D DIS	APPROVED 2) Reject Codes		
Woodford Shale				10102'	Ì						
Woodioid Silale			:	10102		1		_			
								-			
					İ						
								_			
								-			
								-			- 27 - 10 day - 1
					ĺ	Ware ones	n hole logs run?	yes	Y m		
							_		<u>A_</u> ''~		
							log was run		X		
						Was CO ₂	encountered?		X_no atwhatok		
						Was H₂S (encountered?	yes	X no at what de	pths?	
					l		sual drilling circu fly explain below	mstances encountered?	,	yes -	X no
						,,,,,,	,				
Other remarks:					<u> </u>		·····				
Other remarks:				·~~ ****					-10-2-7		
						,					

640 Acres	×			IOLE LOCATION		RECTIONAL H					
	+		SEC	TWP	RGE		COUNTY				
		+ +	Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Line	es FSL		FWL
			Measured 1	Total Depth		True Vertical De		BHL From Lease, Unit.	, or Property Line:		
		4-4						L	,		
			BOTTOM I	IOLE LOCATION	FOR H	ORIZONTAL HO	LE: (LATERAL	S)			
	_		LATERAL	#1							
			SEC 31	TWP 11N	RGE	06W	COUNTY		CANADIAN	ł	
			Spot Locati NVV	on 1/4 NE	1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lin	es FNL	92'	FEL 441'
			Depth of Deviation	9657'		Radius of Turn	477'	Dissoling	357 Total		4922'
If more than three drainholes are p separate sheet indicating the nece				Total Depth		True Vertical De	epth	BHL From Lease, Unit	or Property Line:		
Direction must be stated in degree			<u></u>	15400'		99	31'		92'		
Please note, the horizontal drainly point must be located within the be			LATERAL	#2							
lease or specing unit.			SEC	TWP	RGE		COUNTY				
Directional surveys are re drainholes and directional		or all	Spot Locati	iori 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lin	es FSL		FWL
640 Acres	170110.	~	Depth of			Radius of Tum		Direction	Total		
			Deviation Measured	rotal Depth		True Vertical De	epth	BHL From Lease, Unit	Length , or Property Line:		
			L								
			LATERAL	#3				, , , , , , , , , , , , , , , , , , , ,			
		111	SEC	TWP	RGE		COUNTY		1,		
1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		+	Spot Locat				<u>.</u>	Feet From 1/4 Sec Lin	es FSL		FWL
		+	Depth of	1/4		1/4 Radius of Turn	1/4	Direction	Total		
			Deviation Measured	Total Depth		True Vertical De	aoth	BHL From Lease, Unit	Length or Property Line:		
				чри		10,300			,		

6(4/16

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SERVICE WELL If directional or nortzontal, see in COUNTY CANAD LEASE NAME SW 1/4 SE 1/4 SE	DIRECTIONAL HOLE Converse for bottom hole location HAN SEC 31 T	re: riginal 1002A or reentry. TL33 T WHORIZONTAL HOLE NO. WELL 1H- 275' FEDOF 38	SPUD ORLG DATE OATE COMP 31 1st PR 0' RECO	Oil & Ges Poet Poet Oldahoma Cit R COMP DATE FINISHED OF WELL LETION ROD DATE	Conservation Office Box	52000 a 73152-2000 3-25 EPORT 2015 /2015		MAY (COMM)	CORP MISSI	ORATIO	Rev. 2009
ELEVATIO 1314 Groun	nd 1289 Latitude (if	known) 35°22'40.	45" Longiti (if kno	wn)	97°52	2.01"		+-+	+-1	$\dashv \dashv$	
OPERATOR (CITIZEN ENERGY I		OTC/OCC OPERATOR	R NO.	235	559		+	+		
ADDRESS	32	0 S. BOSTON AV	Æ.					┼┼┼	+	· -	
CITY	TULSA	STATE	OK	ZIP	741	103		LOCATE V	VELL		
COMPLETION TYPE		CASING & CEMEN	(Form 10	02C must be	e attached)					
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	_	OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20"	136#	K-55	60'				RFACE	
COMMINGLED Application Date LOCATION		SURFACE	9-5/8"	36#	J-55	1027'		364	SU	RFACE	
EXCEPTION ORDER INCREASED DENSITY ORDER NO.		PRODUCTION	5-1/2"	20#	P-110	15400'		1973	3 8	3000'	
~	ND & TYPE	PLUG @	TYPE		PLUG @		,	TOTAL DEPTH	1	5400'	
COMPLETION & TEST DATE	TA BY PRODUCING FORM WOODFORD	ATTON 319WD	FD					10	000	400	
SPACING & SPACING	640 ACRE - 64457	011	4				-	<u> </u>	2 300	ct to Ac	oc Focus
ORDER NUMBER CLASS: O'll, Gas, Dry, Inj, Disp, Comm Disp, Svc	2016 G	- 1 \	SOK	· •					apo		ciocas
PERFORATED INTERVALS	10,455'-15,260'	<u> </u>									
ACID/VOLUME	17,500 gals		MA	C	ID	MITT	FILE				
	195,400 bbls	7	CAI		UD	141111					
FRACTURE TREATMENT (Fluids/Prop Amounts)	8,136,800# propps	int									
INITIAL TEST DATA		OR	(0-17-7)			Purchaser/Measur Sales Date	er		NLINE 17/201		
INITIAL TEST DATE	A 3/8/2016 /	'	- 1				1		-	i	

	mun Gas Allowable (190)	(10-17-7)	Ges Pulcinasti/measulai	F14F1717		
INITIAL TEST DATA	OR Oil Allowable (165:10-13-3)		First Sales Date	2/17/2016		
INITIAL TEST DATE	3/8/2016			The same of the sa		
OIL-BBL/DAY	79					
OIL-GRAVITY (API)	44					
GAS-MCF/DAY	1503					
GAS-OIL RATIO CU FT/BBL	19025					
WATER-BBL/DAY	1431					
PUMPING OR FLOWING	PUMPING X MT					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE	64/64		SCANNED			
FLOW TUBING PRESSURE	353 psig					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization										
to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.										
Barkly Print		BARKLEY	PRUITT	4/28/2016	918-949-4680					
SIGNATURE		NAME (PRINT	DATE	PHONE NUMBER						
320 S. BOSTON AVE.	TULSA	OK	74103	INFO@CE2OK.C	OM					
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS						

