API NUMBER: 043 23461

Oil & Gas

Horizontal Hole

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/19/2016
Expiration Date:	11/19/2016

## PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 19N Rge: 20W	County: DEV	NEY SOUTH FROM	EAST	
	TION LINES:	250	1980	
Lease Name: MCCORMICK 3-19-20	Well No:	1H		Well will be 250 feet from nearest unit or lease boundary.
Operator TAPSTONE ENERGY LLC Name:		Telephone: 40	57021600	OTC/OCC Number: 23467 0
TAPSTONE ENERGY LLC  100 E MAIN ST  OKLAHOMA CITY, OK 731	04-2509		RICHARD RT. 2, BO	D J. AND JENNIFER C. MCCORMICK DX 61 OK 73859
Formation(s) (Permit Valid for Listed Formati	ons Only): Depth		Name	Depth
1 MISSISSIPPIAN	12400	6		
2		7		
4		9		
5		10	)	
pacing Orders: No Spacing	Location Exceptio	n Orders:		Increased Density Orders:
Pending CD Numbers: 201601582 201601580				Special Orders:
Total Depth: 17000 Ground Elevation: 2260	Surface	Casing: 1500		Depth to base of Treatable Water-Bearing FM: 420
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Арр	roved Method for d	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel F Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000				Dilication (REQUIRES PERMIT) PERMIT NO: 16-3127 M=STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.	pit? Y			

## **HORIZONTAL HOLE 1**

Sec 03 Twp 19N Rge 20W County DEWEY
Spot Location of End Point: N2 N2 NW NE
Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1980

Depth of Deviation: 11575
Radius of Turn: 750
Direction: 360
Total Length: 4246

Measured Total Depth: 17000

True Vertical Depth: 12400

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 5/18/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

PENDING CD - 201601580 5/19/2016 - G60 - (I.O.) 3-19N-20W

X201601582 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1000' FEL

NO OP. NAMED

REC. 5-16-16 (THOMAS)

PENDING CD - 201601582 5/19/2016 - G60 - (640)(HOR) 3-19N-20W

VAC 70092/70538 CSTR VAC 83420 MSSSD

EST MSSP

COMPL. INT. NLT 660' FB REC. 5-16-16 (THOMAS)

