| PI NUMBER: 093 21756 A<br>raight Hole Oil & Gas                                | OIL & GAS CON<br>P.O. I<br>OKLAHOMA C   | ORATION COMMISS<br>SERVATION DIVISIO<br>BOX 52000<br>ITY, OK 73152-2000<br>165:10-3-1) |                        | Approval Date:<br>Expiration Date: | 05/18/2016<br>11/18/2016 |  |
|--|---|--|------------------------|------------------------------------|--------------------------|--|
|  | PERMIT TO   | O RECOMPLETE   |                        |                                    |                          |  |
| WELL LOCATION: Sec: 33 Twp: 20N Rge:   | 15W County: MAJOR   |  |                        |                                    |                          |  |
| SPOT LOCATION: CNE SW  | FEET FROM QUARTER: FROM SOUTH<br>SECTION LINES: 1980  | FROM WEST<br>1980  |                        |                                    |                          |  |
| Lease Name: STAMBAUGH  | Well No: 1-33   |  | Well will be           | 1980 feet from nearest             | unit or lease boundary.  |  |
| Operator PRIDE ENERGY COMPANY<br>Name:   | Telep   | phone: 9185249200  |                        | OTC/OCC Number:                    | 19430 0                  |  |
| PRIDE ENERGY COMPANY<br>PO BOX 701950<br>TULSA, OK                             | 74170-1950  |  |                        |                                    |                          |  |
| Formation(s) (Permit Valid for Listed F<br>Name<br>1 OSWEGO<br>2 RED FORK<br>3 | ormations Only):<br>Depth<br>7634<br>7950   | <b>Name</b><br>6<br>7<br>8   |                        | Depth                              |                          |  |
| 4  |   | 9  |                        |                                    |                          |  |
| 5  |   | 10   |                        |                                    |                          |  |
| Spacing Orders: 125423   | Location Exception Orders:  | Location Exception Orders:   |                        | Increased Density Orders:          |                          |  |
| Pending CD Numbers:  |   |  | Sp                     | ecial Orders:                      |                          |  |
| Total Depth: 8609 Ground Elevation:  | 1653 Surface Casing   | : 1245 IP  | Depth to               | o base of Treatable Water-B        | earing FM: 360           |  |
| Under Federal Jurisdiction: No   | Fresh Water Supply V  | Vell Drilled: No   |                        | Surface Water use                  | ed to Drill: No          |  |
|  |   | Approved Method for  | r disposal of Drilling | Fluids:                            |                          |  |
|  |   |  |                        |                                    |                          |  |
|  |   |  |                        |                                    |                          |  |
| Notes:<br>Category   | Description   |  |                        |                                    |                          |  |
| HYDRAULIC FRACTURING   | 5/17/2016 - G75 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC<br>FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE<br>FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF<br>FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF<br>FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS<br>DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME<br>COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE. |  |                        |                                    |                          |  |
| SPACING - 125423   | 5/17/2016 - G75 - (640)<br>EXT 78076/120278 OS<br>EXT 112967 RDFK   | 33-20N-15W   | - 1111                 |                                    |                          |  |

093 21756 STAMBAUGH 1-33