

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247710000

Completion Report

Spud Date: October 23, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 05, 2016

1st Prod Date: April 11, 2016

Completion Date: April 04, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARCHUS 2-7/18H

Purchaser/Measurer: ENABLE

Location: PITTSBURG 6 3N 12E
NW SE SW SW
461 FSL 929 FWL of 1/4 SEC
Latitude: -96.088694 Longitude: 34.754161
Derrick Elevation: 791 Ground Elevation: 765

First Sales Date: 04/11/2016

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	647995
	651849

Increased Density	
Order No	
	648232
	648984

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			56		8	SURFACE
SURFACE	13 3/8	54.5	J-55	456		425	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5705		965	654
PRODUCTION	5 1/2	20	P110	14950		2415	1966

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11495

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6075	SIDETRACK PLUG W/270 SKS

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2016	WOODFORD			1220			FLOWING		11/128	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
546988	640			9401			14785			
544775	640									
647994	MULTIUNIT									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC W/8,260,098 CLN VOL AND 1,627,320# OTTAWA 40/70						

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SHUT IN PRESSURE NOT AVAILABLE. WELL WENT FROM FLOWBACK TANK TO SALES. 2 7/8 TUBING 6.5# J-55 EOT @ 8765. IRREGULAR SECTION.

Lateral Holes
Sec: 18 TWP: 3N RGE: 12E County: PITTSBURG
NE SE NW NW
769 FNL 879 FWL of 1/4 SEC
Depth of Deviation: 8255 Radius of Turn: 573 Direction: 10 Total Length: 5786
Measured Total Depth: 14950 True Vertical Depth: 9243 End Pt. Location From Release, Unit or Property Line: 769

FOR COMMISSION USE ONLY
Status: Accepted
1133221

4/11/16

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1016EZ

API No.: 121247710000

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Multiunit Well:

Sec. 6 (SL) 0
Sec. 7 89.16% 215738 I
Sec. 18 10.84% 215738A I

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	648984

Multiunit Order
654229
Sep. Allow (Secs.
7 & 18): 648403

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E2
E2

4/11/16

319WDFD

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XMT - shale

May 18, 2016