

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151244470000

Completion Report

Spud Date: January 04, 2016

OTC Prod. Unit No.: 151-217368

Drilling Finished Date: January 18, 2016

1st Prod Date: April 01, 2016

Completion Date: March 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GATZ 2614 2H-09 C

Purchaser/Measurer: SEMGAS

Location: WOODS 4 26N 14W
SW SE SE SE
225 FSL 620 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1450

First Sales Date: 04/12/2016

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 600
TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
649827

Increased Density
Order No
649778

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	626		695	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1124		410	SURFACE
PRODUCTION	7	26	P-110	6483		305	3980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5003	0	560	6361	11364

Total Depth: 11364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2016	MISSISSIPPIAN	28	33	249	8893	1770	PUMPING	75	64/64	137

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
607240	640	6571 11265
Acid Volumes		Fracture Treatments
4,906 BARRELS 15% GELLED AND RET ACID, 749 BARRELS 15% HCL		91,802 BARRELS SLICK WATER, 160,325 POUNDS ROCK SALT

Formation	Top
HEEBNER	4395
TONKAWA	4746
AVANT LIME	5075
COTTAGE GROVE	5130
HOGSHOOTER	5193
CHECKERBOARD	5240
OSWEGO	5374
CHEROKEE	5500
MISSISSIPPI LIME	5675

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 9 TWP: 26N RGE: 14W County: WOODS

SE SW SW SE

283 FSL 2062 FEL of 1/4 SEC

Depth of Deviation: 7272 Radius of Turn: 2096 Direction: 200 Total Length: 4881

Measured Total Depth: 11364 True Vertical Depth: 5836 End Pt. Location From Release, Unit or Property Line: 283

FOR COMMISSION USE ONLY

1133449

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAY 02 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 151 24447
OTC PROD. UNIT NO. 151 217368

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

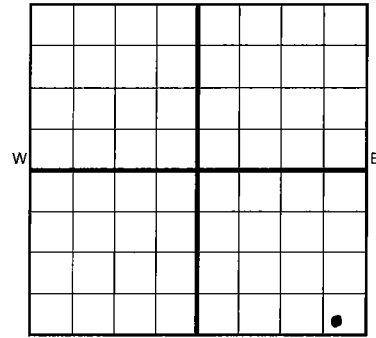
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE

SPUD DATE 01/04/2016
DRLG FINISHED DATE 01/18/2016
DATE OF WELL COMPLETION 03/30/2016
1st PROD DATE 04/01/2016
RECOMP DATE
WELL NO. 2H-09 C
FSL OF 1/4 SEC 225
OF 1/4 SEC 620E
ELEVATIO N Derrick Ground 1450
Latitude (if known)
Longitude (if known)
OPERATOR NAME Midstates Petroleum Company LLC
OTC/OCC OPERATOR NO. 23079
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103



If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 04 TWP 26N RGE 14W
LEASE NAME Gatz 2614
SW 1/4 SE 1/4 SE 1/4 SE 1/4
ELEVATIO N Derrick Ground 1450
OPERATOR NAME Midstates Petroleum Company LLC
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION EXCEPTION ORDER 649827 I.O
INCREASED DENSITY ORDER NO. 649778

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER, and TOTAL DEPTH 11,364'.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten note '359 MESP' and 'Reported to Fine Focus'.

Min Gas Allowable (165:10-17) OR Gas Purchaser/Measurer SemGas
Oil Allowable (165:10-13-3) First Sales Date 04/12/2016

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE. Includes 'AS SUBMITTED' stamp.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chelce Rouse DATE 04/27/2016 PHONE NUMBER 918-947-4647
ADDRESS 321 South Boston, Suite 1000 CITY Tulsa, OK STATE OK ZIP 74103 EMAIL ADDRESS chelce.rouse@midstatespetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gatz 2614

WELL NO. 2H-09 C

NAMES OF FORMATIONS	TOP
Heebner	4395
Tonkawa	4746
Avant Lm	5075
Cottage Grove	5130
Hogshooter	5193
Checkerboard	5240
Oswego	5374
Cherokee	5500
Mississippi Lime	5675

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
09	26N	14W	Woods
Spot Location		Feet From 1/4 Sec Lines	FSL
SE 1/4	SW 1/4	SE 1/4	283
Depth of Deviation	Radius of Turn	Direction	Total Length
7,272	2,096	200	4,881
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
11,364'	5,836'	283	

FEL 2062

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	