

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 107 23579

Approval Date: 05/17/2016

Expiration Date: 11/17/2016

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 10N Rge: 11E

County: OKFUSKEE

SPOT LOCATION: ☐ NW ☐ SW ☐ NW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 850 200

Lease Name: CRAWLEY

Well No: 2-36

Well will be 200 feet from nearest unit or lease boundary.

Operator Name: INLAND OPERATING COMPANY

Telephone: 9187797585

OTC/OCC Number: 23009 0

INLAND OPERATING COMPANY
PO BOX 701588
TULSA, OK 74170-1588

KENT CRAWLEY
P.O. BOX 310
HENRYETTA OK 74437

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	UNION VALLEY	2940	6	
2	CROMWELL	3180	7	
3	VIOLA	3860	8	
4	1ST WILCOX	3910	9	
5	2ND WILCOX	3930	10	

Spacing Orders: 619577

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4100

Ground Elevation: 882

Surface Casing: 220

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1200 Average: 500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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Category	Description
HYDRAULIC FRACTURING	5/13/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING - 619577	5/17/2016 - G75 - (20) N2 36-10N-11E SU NE/SW VAC 154356 UVCM, VIOL, WLCX EST UNVL, CMWL, VIOL, WLCX1, WLCX2
SURFACE LOCATION	5/17/2016 - G75 - 850' FNL, 200' FWL NE4 36-10N-11E PER ATTACHED STAKING PLAT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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