# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073251420001 **Completion Report** Spud Date: November 17, 2015

OTC Prod. Unit No.: 07321745000000 Drilling Finished Date: December 07, 2015

1st Prod Date: April 15, 2016

Completion Date: April 15, 2016

**HORIZONTAL HOLE** Drill Type:

Min Gas Allowable: Yes

First Sales Date:

Purchaser/Measurer: Well Name: ALMA 18-15N-9W 2H

KINGFISHER 18 15N 9W Location:

SW SE SW SW 267 FSL 884 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1297

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5010

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
643523		
644036		

Increased Density
Order No
643569

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	J-55	1505		800	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	9045		670	4250
PRODUCTION	5 1/2	20#	P-110	15206		1940	6814

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 15207

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug			
Depth	Plug Type		
15108	CEMENT		

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2016	MISSISSIPPI SOLID	706		1771	2508	408	PUMPING		16/64	2641

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
176175	640				

Perforated Intervals				
From	То			
10398	14985			

Acid Volumes
71 BBLS ACID (31 STAGES)

Fracture Treatments	
7,443,023 GAL FLUID (31 STAGES)	
9,251,940# SAND	

Formation	Тор
MISSISSIPPI SOLID	10087

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

### **Lateral Holes**

Sec: 18 TWP: 15N RGE: 9W County: KINGFISHER

NW NW NE NW

52 FNL 1566 FWL of 1/4 SEC

Depth of Deviation: 9822 Radius of Turn: 190 Direction: 9 Total Length: 5195

Measured Total Depth: 15207 True Vertical Depth: 10133 End Pt. Location From Release, Unit or Property Line: 52

## FOR COMMISSION USE ONLY

1133352

Status: Accepted

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