Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35053224470001

OTC Prod. Unit No.: 053-111698

### Amended

Amend Reason: RECOMPLETE

## Drill Type: STRAIGHT HOLE

Well Name: THOMAS 1-6

- Location: GRANT 6 28N 6W N2 NW SW SE 1155 FSL 330 FWL of 1/4 SEC Derrick Elevation: 1193 Ground Elevation: 1182
- Operator: GILLILAND OIL & GAS INC 10818 PO BOX 305 601 N CHEYENNE ST HENNESSEY, OK 73742-0305

Spud Date: August 18, 2003 Drilling Finished Date: August 26, 2003 1st Prod Date: September 30, 2003 Completion Date: September 11, 2003 Recomplete Date: April 15, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: TARGA

First Sales Date: 09/30/2003

	Completion Type	Location Exception		Increased Density
х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled	-	_	

Casing and Cement										
т	уре	Si	ze Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE	8 5	5/8 24		30	)5		200	SURFACE	
PROD	UCTION	5 1	1/2 15.5		49	38		200	3700	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	

## Total Depth: 4942

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	4815	CIBP

				Initial Tes	st Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2016 COTTAGE GROVE 3			39	5	1667	4	PUMPING	350	OPEN	40
		Con	npletion and	d Test Data	by Producing F	ormation				
	Formation Name: COTT	AGE GROVE	E	Code: 40	05CGGV	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		Fro	m	٦	Го			
There ar	e no Spacing Order records	to display.		4131 4138						
	Acid Volumes				Fracture Tre	atments		7		
There a	re no Acid Volume records	to display.		There are no	Fracture Treatm	nents record	s to display.			
Formation		Т	ор		Vere open hole I	logs run? Ye	s			
TONKAWA	ONKAWA			3742 Date last log run: August 26, 2003						
COTTAGE GR	OTTAGE GROVE				4130 Were unusual drilling circumstances encounte					
OSWEGO					Explanation:	5				
CHEROKEE S	AND			4756						

4828

# Other Remarks

There are no Other Remarks.

MISSISSIPPI CHAT

## FOR COMMISSION USE ONLY

Status: Accepted

1133443

	01										R	VEC	YEIN	VED
API 053-22447 NO. 053-22447 OTC PROD. 053-111698 UNIT NO. 053-111698	PĽEASE TYPI Attach co	<u> </u>	ISE BLACK NOTE: foriginal 1		Y T	0		s Conserva	tion Divisio			MA	(022	016
UNIT NO. 000 111000			on or reen				Pos Oklahoma C	t Office Box ity, Oklaho		2000	OK			
ORIGINAL AMENDED (Reason)	R	ecor	mplete	lete			Rula 165:10-3-25				OKLAHOMA CORPORATION COMMISSION			
	ON DIRECTIONAL HOLE	-		ZONTAL		SPUD	DATE	08-18	3-2003	1	<b></b>		640 Acres	
SERVICE WELL					HOLE		FINISHED	08-26	5-2003	1				
If directional or horizontal, see r COUNTY Gran				RGE	06W	DATE DATE	OF WELL		1-2003	-				
LEASE	Thomas		201	WELL						-				
		SL OF		NO. FWL OF	1-6		ROD DATE		)-2003		v			
N/2 1/4 NW 1/4 SW	17	4020		1/4 SEC		RECC Longit		04-15	5-2016		·			<u> </u>
T19.5 Grou			(if known)			(if kno							-1-	-
Derrick FL OPERATOR NAME Gilliland	Gillinad Oil 8	& Ga	is, Inc			C/OCC ERATOR	R NO.	10	818				⊢ <b>∤</b> ×	
ADDRESS			P.O.	Box 3	05								-1-	
CITY	Hennessey			STATE		OK	ZIP	73	742					<u></u>
COMPLETION TYPE			CASI	NG & CI	EMENT (F	orm 100	02C must be	attached	)	J				
				TYPE		SIZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date			SONE	UCTOR										
COMMINGLED Application Date LOCATION EXCEPTION			SURF	ACE	8	5/8	24#			305			200	Surface
ORDER NO.			INTER		E									
INCREASED DENSITY ORDER NO.			PROD	UCTION	5	1/2	15.5#			4938			200	3700
			LINER	!										
PACKER @ BRAN			PLUG	@	4815	_TYPE	CIBP	PLUG @		TYPE			TOTAL DEPTH	4,942
PACKER @ BRAN		FORM	PLUG			TYPE		PLUG @		TYPE		<u> </u>		
FORMATION	Cottage G			1050	ccb	<u>v</u>					1			
SPACING & SPACING	Unspace													· · · · · · · · · · · · · · · · · · ·
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								,,,,,,	1111	111	7.		
	4131-41	38			/[]							"( —		
PERFORATED INTERVALS					-7			ID	M 17		n	K		
INTERVALS	· <u>·····</u>				-7		; SI	JDI				$\ell -$		
ACID/VOLUME	None								/////			/-		· · ·
·····	No				—'//			/////			(///	//,		
FRACTURE TREATMENT (Fluids/Prop Amounts)					·									
											·			
	M	in Gas	Allowable		(165:10-17	·		Gas	Purchaser/	Measurer	.L		Ta	rga
	X		OR					First	Sales Date				Ta 9/30/	2003
INITIAL TEST DATA	4/15/20			(165:10-	-13-3)						1			
OIL-BBL/DAY	3	10								,				······
OIL-BBBBBAT OIL-GRAVITY ( API)	39			·								,		
GAS-MCF/DAY	5													
GAS-OIL RATIO CU FT/BBL	5 5 1667:1										+			
						<u> </u>								
	4		·			<u> </u>								
	Pumpin			<u> </u>							<u> </u>			
	350 PS											,		
	OPEN										<u> </u>			
FLOW TUBING PRESSURE	40 PS									··				
A record of the formations drill to make this report, which was	ed through, and perti- prepared by me or un	nent re	marks are pr	esented and dire	on the rever	rse. I de	eclare that I ha	ave knowled	dge of the c	contents of	this rep	ort and am	authorized by	my organization
ada							Weaver			ביו סעו, מוןע		/28/201		5) 853-5524
SIGNAT							NT OR TYPE		. <u>.</u>	•		DATE	PH	ONE NUMBER
P.O. Bo				nessey		OK	73742	2				bpw@p		
ADDRE	:00		C	XTY	S	TATE	ZIP				EM	AIL ADDF	RESS	

Form 1002A Rev. 2009

PLEASE	TYPE OF	₹ USE	BLACK	INK	ONLY
	FORMA	TION		٦	

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations

Give formation names and tops, if available, or deso drilled through. Show intervals cored or drillstem te	riptions and thickness of formations	LEASE NAME Thomas 1-6
NAMES OF FORMATIONS Tonkawa Cottage Grove Oswego Cherokee Sand Mississippi Chat	тор 3,742 4,130 4460 4,756 4,828	FOR COMMISSION USE ONLY    ITD on file  YES  NO    APPROVED  DISAPPROVED  2) Reject Codes
Other remarks:		

## 640 Acres

	-			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Ϋ́	······································		
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Line	s FSL	FWL
Measure	ed Total Depth	True	Vertical Depth		BHL From Lease, Unit,		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC TWP	RGE		NTY		
Spot Location 1/4	1/4	1/4	1/4 Feet From 1/4	Sec Lines FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length	<u> </u>
Measured Total Dept	h	True Vertical Depth	BHL From Lea	se, Unit, or Property Line:	

#### LATERAL #2 COUNTY TWP RGE Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Deviation Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

#### LATERAL #3 S

SEC	TWP	RGE	COUN	ŤΥ			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	, <u> </u>
Measured 7	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	