

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071227470001

**Completion Report**

Spud Date: August 12, 1983

OTC Prod. Unit No.:

Drilling Finished Date: August 19, 1983

**Amended**

1st Prod Date:

Amend Reason: CHANGE OF OPERATOR / RE-CLASSIFY DRY

Completion Date: February 17, 1984

Recomplete Date: April 25, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: WALKER 2

Purchaser/Measurer:

Location: KAY 17 29N 1E  
SW SE NW NW  
1480 FSL 920 FWL of 1/4 SEC  
Derrick Elevation: 1095 Ground Elevation: 1090

First Sales Date:

Operator: MCCORGARY MARTIN E 16228

1180 322ND RD  
ARKANSAS CITY, KS 67005-5452

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		NEW	290		175	SURFACE
PRODUCTION	5 1/2	14	NEW	3366		75	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3375**

Packer	
Depth	Brand & Type
2620	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 1984	LAYTON				600					

Completion and Test Data by Producing Formation														
Formation Name: LAYTON	Code: 405LYTN	Class: DRY												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>2650</td> <td>2651</td> </tr> </tbody> </table>	Perforated Intervals		From	To	2650	2651
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Formation	Top
STALNAKER SAND	2246
LAYTON SAND	2649
MISSISSIPPI	3234
SIMPSON SAND	3363

Were open hole logs run? Yes

Date last log run: August 19, 1983

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SHOT 2,720' SQUEEZE 1,500 IBS 100 SACKS 70' FILLUP. SHOT 2,655' SQUEEZE 1,500 IBS 75 SACKS TOP CEMENT AT 2,600'. NO TESTS. 5 1/2 ARROW PACKER SET IN TENSION AT 2,620 FOR INJECTION AT 2,650' - 2,651'

FOR COMMISSION USE ONLY	
Status: Accepted	1133437

RECEIVED

Form 1002A  
Rev. 2009

MAY 03 2016

OKLAHOMA CORPORATION  
COMMISSION

API  
NO. 0122247  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52008  
Oklahoma City, Oklahoma 73152-2008  
Rule 165-10-3-25  
COMPLETION REPORT

ORIGINAL  
 AMENDED (Reason)

*change of operator / Reclassify Dry*

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE *8-12-83*

DRUG FINISHED DATE *8-11-83*

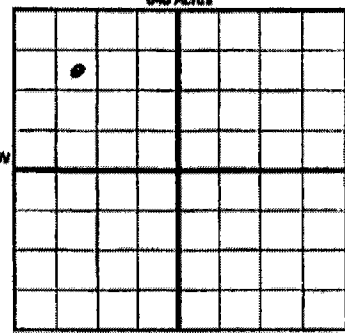
DATE OF WELL COMPLETION *N/A 2-17-84*

1st PROD DATE *None*

RECOMP DATE *7-25-2016*

If directional or horizontal, see reverse for bottom hole location.

COUNTY <i>Kay</i>	SEC <i>17</i>	TWP <i>2N</i>	ROE <i>1E</i>	WELL NO. <i>2</i>	1st PROD DATE <i>None</i>
LEASE NAME <i>Walker</i>	FSL OF 1/4 SEC <i>1480</i>	PWL OF 1/4 SEC <i>920</i>	DATE OF WELL COMPLETION <i>N/A 2-17-84</i>	RECOMP DATE <i>7-25-2016</i>	
ELEVATION N Derrick <i>1095</i> Ground <i>1090</i>	Latitude (if known)	Longitude (if known) <i>N/A</i>			
OPERATOR NAME <i>Martin McCargary</i>	OTC/OCC OPERATOR NO. <i>16228</i>				
ADDRESS <i>1180 322nd Rd.</i>					
CITY <i>Arkansas City</i>	STATE <i>KS</i>	ZIP <i>67005</i>			



COMPLETION TYPE

SINGLE ZONE *Injection*

MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<i>8 7/8</i>		<i>New</i>	<i>290'</i>		<i>175*</i>	<i>Surf</i>
INTERMEDIATE							
PRODUCTION	<i>5 1/2</i>	<i>14#</i>	<i>New</i>	<i>3366'</i>		<i>75*</i>	<i>2600</i>
LINER							
							TOTAL DEPTH <i>3375</i>

PACKER @ *2620* BRAND & TYPE *Armau-Tensar* PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *405LYTN*

FORMATION	<i>Layton Sand</i>					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>Disposal Dry</i>	<i>Dry per Martin McCargary</i>				
PERFORATED INTERVALS	<i>265D-51</i>					
ACID VOLUME	<i>500 gal</i>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<i>None</i>					

Min Gas Allowable (165-10-17-7) OR  Gas Purchaser/Measure First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<i>2-9-84</i>				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/SBL	<i>600 bbl gravity injection</i>				
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Martin McCargary* NAME (PRINT OR TYPE) *Martin McCargary* DATE *4-25-16* PHONE NUMBER *620-446-1235*

ADDRESS *1180 322nd Ark Ct* CITY *Ark Ct* STATE *Ks* ZIP *67005* EMAIL ADDRESS *mccargary@home.net*

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled and tested.

LEASE NAME Walker WELL NO. 2

NAMES OF FORMATIONS		TOP
Stalaker Sand	2246 2300	2246
Layton Sand	2649 2660	2649
Mississippi	3234 3246	3234
Simpson Sand	3363 3375	3363
No tests		

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 8-19-83

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Shot 2720 Squeeze 1500 IBS 100 SKS 70' Fillup  
Shot 2695 Squeeze 1500 IBS 75 SKS Topcement at 2600  
No Tests  
5/2 Arrow packer set intensifier at 2620 for injection at 2600 SI

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainholes and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: