

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125015130001

Completion Report

Spud Date: March 27, 1952

OTC Prod. Unit No.:

Drilling Finished Date: April 04, 1952

Amended

1st Prod Date: April 14, 1952

Amend Reason: RESTORE TO PRODUCTION

Completion Date: April 14, 1952

Recomplete Date: October 14, 2015

Drill Type: STRAIGHT HOLE

Well Name: SKINNER 2A

Purchaser/Measurer:

Location: POTTAWATOMIE 31 6N 3E
 C SW SE NE
 330 FSL 1650 FWL of 1/4 SEC
 Derrick Elevation: 1020 Ground Elevation: 1013

First Sales Date:

Operator: BRAMMER PETROLEUM INC 17853
 PO BOX 243
 6178 E HIGHWAY 82
 GAINESVILLE, TX 76240-0243

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	32	SMLS	60		55	SURFACE
PRODUCTION	7	20	SMLS	3102		125	21001

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3089

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2015	LAYTON	2	35			200	PUMPING	1000		

Completion and Test Data by Producing Formation		
Formation Name: LAYTON	Code: 405LYTN	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From
There are no Spacing Order records to display.		To
		3068
		3089
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		HALLIBURTON 2'

Formation	Top
RED BEDS AND SHALE	0
SHALE AND SAND	1500
LIME AND SAND	1740
SAND AND SHALE	1865
BELLE CITY LIME	2475
SHALE LIME SHALE SAND	2680
HOGSHOOTER LIME	3016
SHALE	3025
DARK SHALE	3058
LAYTON ZONE	3068

Were open hole logs run? Yes
Date last log run: April 04, 1952

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERFORATE LAYTON 21'. RESTORED CLEAN OUT FILL

FOR COMMISSION USE ONLY	
Status: Accepted	1133435

125-01513-01

RECEIVED

Form 1002A Rev. 2009

API NO: 125-0513
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

FEB 25 2016

OKLAHOMA CORPORATION COMMISSION

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL
 AMENDED (Reason)

Restore to Production

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3-27-52
DRLG FINISHED DATE 4-4-52

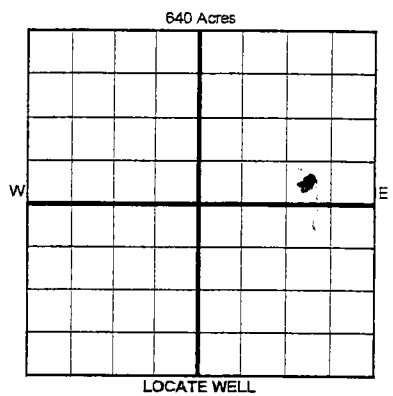
County Pottawatomie SEC 31 TWP 6N RGE 3E
LEASE NAME Skinner WELL NO. #2A
DATE OF WELL COMPLETION 4-14-52
1st PROD DATE 4-14-52

C 1/4 SW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 1650
RECOMP DATE 10-17-2015

ELEVATION 1020 Ground 1013
Latitude (if known) 32-29-52 Longitude (if known)

OPERATOR NAME Brammer Petroleum Inc OTC/OCC OPERATOR NO. 17853

ADDRESS P.O. Box 243
CITY Ganesville STATE TX ZIP 76241



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 3/4	32 smts		60.45		55	surface
INTERMEDIATE							
PRODUCTION	7"	20 smts		3102		125	2100'
LINER							

PACKER @ No BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 3089'

COMPLETION & TEST DATA BY PRODUCING FORMATION 405LYTN

FORMATION	Clayton
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	3068-89
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	Halliburton 2'



Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATE	Oct 14, 2015
OIL-BBL/DAY	2 Bbl/D
OIL-GRAVITY (API)	35
GAS-MCF/DAY	nil
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	200 Bbl
PUMPING OR FLOWING	Pump
INITIAL SHUT-IN PRESSURE	1000 Fluid level
CHOKE SIZE	
FLOW TUBING PRESSURE	Pump in

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Stephen Moore
NAME (PRINT OR TYPE): Stephen Moore
DATE: 2/13/16
PHONE NUMBER: 940-645-4807
ADDRESS: PO Box 243
CITY: Ganesville TX STATE: TX ZIP: 76241
EMAIL ADDRESS: smail.moore@gmail.com

