Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35125015130001

OTC Prod. Unit No.:

Amended

Amend Reason: RESTORE TO PRODUCTION

Drill Type: STRAIGHT HOLE

Well Name: SKINNER 2A

Commingled

- Location: POTTAWATOMIE 31 6N 3E C SW SE NE 330 FSL 1650 FWL of 1/4 SEC Derrick Elevation: 1020 Ground Elevation: 1013
- Operator: BRAMMER PETROLEUM INC 17853 PO BOX 243 6178 E HIGHWAY 82 GAINESVILLE, TX 76240-0243

Spud Date: March 27, 1952 Drilling Finished Date: April 04, 1952 1st Prod Date: April 14, 1952 Completion Date: April 14, 1952 Recomplete Date: October 14, 2015

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.

				С	asing and Cen	nent				
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	OUCTOR	1	10 3/4	32	SMLS	6	0		55	SURFACE
PRO	DUCTION		7	20	SMLS	31	02		125	21001
					Liner					
Туре	Size	Weight	t (Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
			l	There are	no Liner record	ds to displa	ay.			

Total Depth: 3089

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial	Test Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	ty Gas MCF/E		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2015	LAYTON	2	35			200	PUMPING	1000		
		Co	mpletion a	nd Test Da	ata by Producing F	ormation				
	Formation Name: LAYT	ON		Code	e: 405LYTN	С	Class: OIL			
Spacing Orders					Perforated I	ntervals		7		
Orde	r No U	nit Size		I	From	-	Го			
There are	e no Spacing Order records	s to display.			3068	30	089			
	Acid Volumes				Fracture Tre	atments				
There a	re no Acid Volume records	to display.			HALLIBUR	TON 2'		_		
Formation		7	Гор		Were open hole	logs run? Ye	S			
RED BEDS AN	D SHALE			0	Date last log run:	-				
				1500						

Were unusual drilling circumstances encountered? No Explanation:

RED BEDS AND SHALE	0
SHALE AND SAND	1500
LIME AND SAND	1740
SAND AND SHALE	1865
BELLE CITY LIME	2475
SHALE LIME SHALE SAND	2680
HOGSHOOTER LIME	3016
SHALE	3025
DARK SHALE	3058
LAYTON ZONE	3068

Other Remarks

FOR COMMISSION USE ONLY

PERFORATE LAYTON 21'. RESTORED CLEAN OUT FILL

Status: Accepted

1133435

125-0151	3-01				RECE	IVED	
API 125-05/-	PLEASE TYPE OR USE NOT Attach copy of or	<u>.</u>	Oil & Gas C	PORATION COMMISSION	FEB 2	5 2016	Form 1002A Rev. 2009
UNIT NO.	if recompletion	- 1	Oktahoma City,	ñce Box 52000 Oklahoma 73152-2000 ≥ 165:10-3-25	OKLAHOMA CO COMMI	ORPORATION SSION	
CONDITIONAL LEASE SUINN C1/4 SW1/4 SE	ION DIRECTIONAL HOLE reverse for bottom hole location. Sm Lesse 3/ TM Lesse 3/	HORIZONTAL HOLE WILL 2 A NO. 4 2 A SO FWL OF 1/4 SEC/65	SPUD DATE DRLG FINISHED DATE DATE OF WELL COMPLETION 1st PROD DATE () RECOMP DATE () Longitude	-27-57 -452 -14-52 -14-52 -14-52 -17-2015 **	640 Ac		
N Derrick / 010 Grou	nd 013 Latitude (f k	77 ,58	C/OCC PERATOR NO. 17	853			
ADDRESS P.O. P.	sulle	STATE TX	ZIP 70	0241	LOCATE	NELL.	
SINGLE ZONE				tached) GRADE FEET	PSI SAX	TOP OF CMT	
Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER			3/4 32 5	m/5 60.4.	5 5	5 Surfac	e
INCREASED DENSITY			71/23 51	n15 3102.	125	- 2/00/	
PACKER @ BRAN	ND & TYPE			UG @ TYPE UG @ TYPE	TOTAL DEPTH	3089	
FORMATION	A BY PRODUCING FORMAT	409197	<u></u>	1	· · · · · · · · · · · · · · · · · · ·		
SPACING & SPACING	Cayton						
ORDER NUMBER ICLASS: Oil, Gas, Dry, Inj,							
Disp, Comm Disp, Svc	011						
	3068-89						
PERFORATED INTERVALS			AS SI	JBMITT	ED		
					//////		
FRACTURE TREATMENT (Fluids/Prop Amounts)	Hall, burton						
INITIAL TEST DATA	Min Gas Allo OR Oil Allowabi		7-7}	Gas Purchaser/Measurer First Sales Date			
INITIAL TEST DATE	act 14.71	a)S					
OIL-BBL/DAY	2 2 20 0/1						
OIL-GRAVITY (API)	25						
GAS-MCF/DAY			<u> </u>				
GAS-OIL RATIO CU FT/BBL	rrun		1				
	0 0	<u> </u>					
WATER-BBL/DAY	XOQ BE						
PUMPING OR FLOWING	Youp_	A					
INITIAL SHUT-IN PRESSURE	1000 Store	2 lel					
CHOKE SIZE							
FLOW TUBING PRESSURE	Puny m ed through, and perfinent remark						
to maket this refort, which was	prepared by me or under my sup	ervision and direction, with t	E (PRINT/OR TYPE)	erein to be true, correct, and	complete/to the tiest of my k	nowledge and belief.	54807
RO BOY 2 ADDRE	43 6am	esulleD	E (PRIN 1/0R TYPE) <u> 1424</u> TATE ZIP	/ Stmoil.m	EMAIL ADDRESS	PHONE NUMBER	2

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

ES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
		ITD on file YES NO
		Were open hole logs run?yesno
		Was CO ₂ encountered?yesno at what depths?
		Was H ₂ S encountered? yes no at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
r remarks:		

640 Acres									
	1								
 ļ									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

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Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								
				,				
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	_							

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

ISEC	TWP	RGE	COUNTY			
Spot Locat	ion 1/4	1/4 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	True Vertical De		BHL From Lease, Unit, or Pro	operty Line:	

WELL NO.

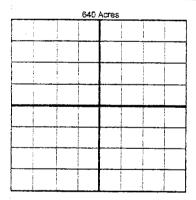
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		OUNTY			
Spot Loc		414		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	Radius of Tum	1/4	Direction	Total	
Deviation						Length	
	d Total Depth		True Vertical Deptr	<u>ו</u>	BHL From Lease, Unit, or Pr	operty Line:	

		RGE		YTNUC			
Spot Locatio	on 1/4	1/4	1/4		4 Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured To	otal Depth		True Vertical Depth	1	BHL From Lease, Unit, or Pr	operty Line:	

Deviation				ITY	COUN		RGE	TWP	SEC
Depth of Radius of Turn Direction Total Length	FWL	FSL	Feet From 1/4 Sec Lines	1/4	1/4		i 1/4		Spot Loca
Measured Tatal Depth		Length	Direction		and the second	Radiu			Depth of Deviation
		perty Line:	BHL From Lease, Unit, or Pr		e Vertical Depth	Measured Total Depth True Vertical Depth			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.	LEASE NAME Skinker WELL NG. 2A
NAMES OF FORMATIONS Red bed & Shafe O Shale - J Sand 1500 Gime + Sand 140 Sand & Shale 1865 Bell City line 2675 Shale I ne Shale 30/6 Shale 3025 Dark Shale 3058 Cayton Zone 3068	FOR COMMISSION USE ONLY ITD on file YES APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? Date Last log was run Was CO2 encountered? yes no at what depths? Was HzS encountered? yes no at what depths? Yes, briefly explain below
Other remarks: Perf Loughlan 21' TESTORE Clean out	- A()



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

·		640 A	vcres		
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Ŷ		-
Spot Loc	ation 1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL
			ertical Depth	BHL From Lease, Unit, or P	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE	c	JUNTY	· · · · · · · · · · · · · · · · · · ·		
Spot Loc	ation 1/4	1/4		1/	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total	······································
Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Pr				

LATERAL SEC	TWP	RGE	COUN	ŤΥ		<u> </u>
Spot Loca	tion 1/4	l 1/4	1/4	1/4 Feet From 1/4 S	Sec Lines FSL	FWL
Depth of Deviation			ius of Tum	Direction	Total Length	<u>, ,</u>
Veasured	Total Depth	True	Vertical Depth	BHL From Leas	e, Unit, or Property Line:	