

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125015110001

Completion Report

Spud Date: April 18, 1951

OTC Prod. Unit No.:

Drilling Finished Date: April 25, 1951

Amended

1st Prod Date: May 01, 1951

Amend Reason: RESTORED TO PRODUCTION

Completion Date: May 05, 1951

Recomplete Date: October 14, 2015

Drill Type: STRAIGHT HOLE

Well Name: SKINNER 1A

Purchaser/Measurer:

Location: POTTAWATOMIE 31 6N 3E
C NE SE NE
1650 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 1016 Ground Elevation: 1009

First Sales Date:

Operator: BRAMMER PETROLEUM INC 17853
PO BOX 243
6178 E HIGHWAY 82
GAINESVILLE, TX 76240-0243

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	32		68		50	SURFACE
PRODUCTION	7	20624		3044		140	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3075

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2015	LAYTON	5	35			100	PUMPING	1000		

Completion and Test Data by Producing Formation		
Formation Name: LAYTON	Code: 405LYTN	Class: OIL

Formation	Top
BELLE CITY LIME	2635
HOGSHOOTER LIME	2995
LAYTON ZONE	3045

Were open hole logs run? Yes
Date last log run: April 25, 1951

Were unusual drilling circumstances encountered? Yes
Explanation: CLEAN FILL OUT OF WELL 60' BULLDOG BAILER

Other Remarks
CLEAN OUT 60' FILL AND RESTORE WELL. REPAIR RODS AND TUBING. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 3,044' TO TOTAL DEPTH AT 3,075'.

FOR COMMISSION USE ONLY	
Status: Accepted	1133434

API NO. 125-0151
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
 Rev. 2009

FEB 25 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

Restored to Production

Rule 165:10-3-25
 COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 4-18-51
 DRLG FINISHED DATE 4-25-51

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 31 TWP 6N RGE 3E
 LEASE NAME Skinner FNL 1650 WELL NO. 1A

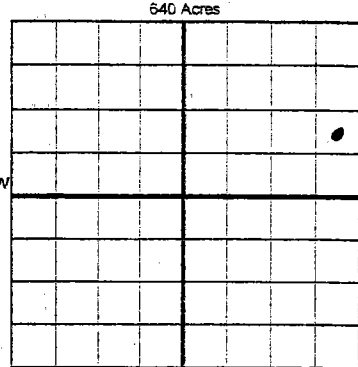
DATE OF WELL COMPLETION 5-5-51
 1st PROD DATE 5-1-51

ELEVATION IN Derrick 1016 Ground 1009 1/4 SEC 229B 1/4 SEC 330
 Latitude (if known)

RECOMP DATE Oct. 14, 2015
 Longitude (if known)

OPERATOR NAME Brammer Petroleum Inc OTC/OCC OPERATOR NO. 17853
 ADDRESS P.O. Box 243

CITY Gainesville STATE TX ZIP 76241



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>10 3/4</u>	<u>32</u>		<u>68</u>		<u>50</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>7</u>	<u>20624</u>		<u>3044</u>		<u>140</u>	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 TOTAL DEPTH 3075

COMPLETION & TEST DATA BY PRODUCING FORMATION 405LYTN

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj., Disc. Comm. Disp. Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Cayton</u>		<u>oil</u>	<u>Open Hole 3645' - 3079'</u>	<u>NONE</u>	

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer _____
 Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>10-14-15</u>
OIL-BBL/DAY	<u>5</u>
OIL-GRAVITY (API)	<u>35.0</u>
GAS-MCF/DAY	<u>Nil</u>
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>100</u>
PUMPING OR FLOWING	<u>Pumped</u>
INITIAL SHUT-IN PRESSURE	<u>1000' Fluid</u>
CHOKE SIZE	<u>NONE</u>
FLOW TUBING PRESSURE	<u>Pumped</u>

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joseph Moore NAME (PRINT OR TYPE) Stephen Moore DATE 2/9/16 PHONE NUMBER 940 665 4807
 ADDRESS P.O. Box 243 CITY Gainesville STATE TX ZIP 76241 EMAIL ADDRESS Straitmore@gmail.com

