API NUMBER: 051 24037

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/16/2016 11/16/2016 Expiration Date:

1363 0

Well will be 210 feet from nearest unit or lease boundary.

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec:	11 Twp:	3N	Rge:	6W	County	: GRA	DY		
SPOT LOCATION:	NW	NE N	E	NE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
						SECTION LINES:		290		283
Lease Name:	MICHELLE	ABEL				We	ell No:	1-11-2XH		
Operator Name:	MARAT	HON OIL C	OMPA	NY				Teleph	one:	7132961948

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON. TX 77056-2701

KERRY CASTLE AND HEATHER CASTLE 520 STATE HWY #17

RUSH SPRINGS OK 73082

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MORROW	10887	6	
2	SPRINGER	12791	7	
3	MISS (DEEP)	12815	8	
4			9	
5			10	
Spacing Orders: 402586 608309		Location Exception Orders:		Increased Density Orders:
Pending CD Nu	mbers: 201601185			Special Orders:

Pending CD Numbers: 201601185

201601184

Total Depth: 23362 Ground Elevation: 1299 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: MARLOW

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31216

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: MARLOW

HORIZONTAL HOLE 1

Sec 02 Twp 3N Rge 6W County **GRADY** SW Spot Location of End Point: S2 SW SW Feet From: SOUTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 13791 Radius of Turn: 486 Direction: 178

Total Length: 10249

Measured Total Depth: 23362

True Vertical Depth: 16252

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 5/9/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/9/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 5/9/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201601184 5/9/2016 - G60 - (I.O.) 2 & 11-3N-6W

EST MULTIUNIT HORIZONTAL WELL X608309 11-3N-6W MRRW, SPRG, MSSDP X402586 2-3N-6W MRRW, SPRG, MSSDP

(MRRW AND MSSDP ARE COMMON SOURCES OF SUPPLY TO SPRG)

60% 11-3N-6W 40% 2-3N-6W

MARATHON OIL COMPANY REC. 4-18-16 (P. PORTER) Category Description

PENDING CD - 201601185 5/9/2016 - G60 - (I.O.) 2 & 11-3N-6W

X608309 11-3N-6W MRRW, SPRG, MSSDP X402586 2-3N-6W MRRW, SPRG, MSSDP

COMPL. INT. (11-3N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL OR FWL COMPL. INT. (2-3N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL OR FWL MARATHON OIL COMPANY

REC. 4-18-16 (P. PORTER)

5/9/2016 - G60 - (640/40) 2-3N-6W **SPACING - 402586**

EXT (40) OTHERS EXT (640) OTHERS

EXT 383611 (640) MRRW, SPRG, OTHERS

EST (640) MSSDP

SPACING - 608309 5/9/2016 - G60 - (640) 11-3N-6W

EXT OTHERS **EST OTHERS**

EXT 402586 MRRW, SPRG, MSSDP, OTHERS

