Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045235970000

OTC Prod. Unit No.:

Completion Report

Spud Date: September 30, 2015

Drilling Finished Date: October 12, 2015 1st Prod Date: November 08, 2015 Completion Date: October 14, 2015

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 11/08/2015

Drill Type: HORIZONTAL HOLE

Well Name: NEIDENS 10 3H

Location: ELLIS 10 20N 26W SW SW SE SW 280 FSL 1485 FWL of 1/4 SEC Latitude: 36.130256 Longitude: -99.575653 Derrick Elevation: 0 Ground Elevation: 2439

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350 AUSTIN, TX 78746-6193

| Completion Type | Location Exception | Increased Density |
|-----------------|--------------------|-------------------|
| X Single Zone | Order No | Order No |
| Multiple Zone | 645848 | 646047 |
| Commingled | 7 | |

| Casing and Cement | | | | | | | | | | | | | |
|-------------------|-------------------------|------|------|--------|-----------|------------|---------|------|-------|--------------|-----|------|--|
| Туре | | | Size | Weight | Grade | Grade Feet | | PSI | SAX | Top of CMT | | | |
| SUF | SURFACE 13 3/8 54.5 J55 | | 79 | 793 | | 915 | SURFACE | | | | | | |
| INTER | MEDIATE | | 7 | 26 | 26 P110 8 | | 8443 | | 43 | | 390 | 6041 | |
| Liner | | | | | | | | | | | | | |
| Туре | Size | Weig | lht | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth | | | |
| LINER | 4.5 | 13. | 5 | P110 | 4233 | 0 | 0 | 8443 | | 12676 | | | |

Total Depth: 12676

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

| Initial Test Data | | | | | | | | | | | |
|---|-----------|-----------------------|-------|----------------------|-----------------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date | Formation | mation Oil BBL/Day | | ivity Gas) MCF/D | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 09, 2015 | CLEVELAND | 58 | 42.7 | 7 298 | 3 | 5138 | 365 | PUMPING | 980 | 1/64 | 150 |
| Completion and Test Data by Producing Formation | | | | | | | | | | | |
| Formation Name: CLEVELAND | | | | Code | e: 405 | 5CLVD | | | | | |
| Spacing Orders | | | | | | Perforated I | | | | | |
| Order No Unit Size | | | F | | m | | о | | | | |
| 566183 640 | | | There | e are r | no Perf. Interva | | | | | | |
| Acid Volumes | | | | | | Fracture Tre | 7 | | | | |
| There are no Acid Volume records to display. | | | | | 2 | 56651 BBLS 490780 LBS P | | | | | |
| | | | | | | | | | | | |
| Formation Top | | | ор | | Were open hole logs run? No | | | | | | |
| CLEVLEAND | | | | 8129 | 9 Date last log run: | | | | | | |

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. OPEN HOLE COMPLETION FROM 8443' TO TOTAL DEPTH OF 12676'.

| Lateral Holes |
|---|
| Sec: 10 TWP: 20N RGE: 26W County: ELLIS |
| NW NW NE NW |
| 165 FNL 1485 FWL of 1/4 SEC |
| Depth of Deviation: 7562 Radius of Turn: 650 Direction: 360 Total Length: 4210 |
| Measured Total Depth: 12676 True Vertical Depth: 8111 End Pt. Location From Release, Unit or Property Line: 165 |
| |
| |
| FOR COMMISSION USE ONLY |

1133376

Status: Accepted

