

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063245260002

**Completion Report**

Spud Date: April 09, 2015

OTC Prod. Unit No.: 063-216454

Drilling Finished Date: May 10, 2015

1st Prod Date: September 08, 2015

**Amended**

Completion Date: September 08, 2015

Amend Reason: AMEND BOTTOM PERFORATION

**Drill Type: HORIZONTAL HOLE**

Well Name: BROOKS 1-25H36X1

Purchaser/Measurer:

Location: HUGHES 25 6N 10E  
NW SE SW SW  
495 FSL 950 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 694

First Sales Date:

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350  
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652321
	652322

Increased Density	
Order No	
	638889

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	102			SURFACE
SURFACE	13 3/8	54.50	J-55	545		370	SURFACE
INTERMEDIATE	9 5/8	40	K-55, L-80	5052		390	3551
PRODUCTION	5 1/2	17	HCP-110	12780		1900	2432

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12786**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2015	WOODFORD			2265		2190	FLOWING	1936	50/64	487

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
534992	640			6007			12645			
541223	640									
634167	640									
647428	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
20,000 GALLONS HCL				272,442 BLW, 679,560 POUNDS 100 MESH, 4,577,620 POUNDS 40/70						

Formation	Top
WOODFORD	5958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

**Lateral Holes**

Sec: 1 TWP: 5N RGE: 10E County: HUGHES

SE NW SW NW

1653 FNL 420 FWL of 1/4 SEC

Depth of Deviation: 5167 Radius of Turn: 616 Direction: 204 Total Length: 7002

Measured Total Depth: 12786 True Vertical Depth: 5811 End Pt. Location From Release, Unit or Property Line: 420

**FOR COMMISSION USE ONLY**

1133428

Status: Accepted

API NO. 063-24526  
 OTC PROD. UNIT NO. 063-216454

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165.10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

APR 28 2016

OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason)

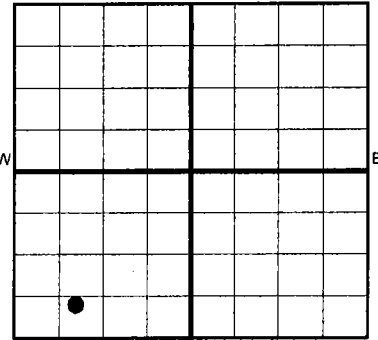
Amend bottom perforation

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/9/2015  
 DRLG FINISHED DATE 5/10/2015  
 DATE OF WELL COMPLETION 9/8/2015  
 1st PROD DATE 9/8/2015  
 RECOMP DATE  
 Longitude (if known) 96.208826°W

COUNTY Hughes SEC 25 TWP 6N RGE 10E  
 LEASE NAME Brooks (1-25H36X1)  
 NW 1/4 SE 1/4 SW 1/4 SW 1/4  
 ELEVATION Derrick FL Ground 694'  
 OPERATOR NAME XTO Energy Inc.  
 ADDRESS 210 Park Avenue, Suite 2350  
 CITY Oklahoma City STATE Oklahoma ZIP 73102



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO. 638675, 639138  
 INCREASED DENSITY ORDER NO. 638889

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	169	J-55	102			Surface	
SURFACE	13 3/8"	54.50	J-55	545		370	Surface	
INTERMEDIATE	9 5/8"	40	K-55, L-80	5,052		390	3,551	
PRODUCTION	5 1/2"	17	HC-P-110	12,780'		1900	2432	
LINER								
						TOTAL DEPTH	12786'	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	Woodford							
SPACING & SPACING ORDER NUMBER	640: 541223, (640) 634992, 634167							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas							
PERFORATED INTERVALS	6007-12645'							
ACID/VOLUME	20,000 gals HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	272,442 BLW 679,560# 100 Mesh 4,577,620# 40/70							

**AS SUBMITTED**

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer  
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/16/2015			
OIL-BBL/DAY	0			
OIL-GRAVITY (API)	N/A			
GAS-MCF/DAY	2265			
GAS-OIL RATIO CU FT/BBL	N/A			
WATER-BBL/DAY	2190			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	1936			
CHOKE SIZE	50/64"			
FLOW TUBING PRESSURE	487			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner*  
 SIGNATURE NAME (PRINT OR TYPE) DATE 4/26/2016 PHONE NUMBER 405-319-3243  
 210 Park Avenue, Suite 2350 Oklahoma City Ok 73102  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS debbie\_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BROOKS WELL NO. 1-235H36X1

NAMES OF FORMATIONS	TOP
WOODFORD	5958'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below: \_\_\_\_\_

Other remarks: Irregular Section

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
1	5N	10E	Hughes				
Spot Location	<u>NE 1/4</u>	NW 1/4	SW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 1653'	FWL 420'
Depth of Deviation	5167'		Radius of Turn	616.9'		Direction	204.6°
Measured Total Depth	12786'		True Vertical Depth	5811'		Total Length	<u>7002</u> <del>4273.5'</del>
BHL From Lease, Unit, or Property Line: 1653' FNL & 420' FWL							

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				