Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35107235710001

OTC Prod. Unit No.:

## **Completion Report**

Spud Date: October 17, 2015

Drilling Finished Date: November 30, 2015 1st Prod Date: December 20, 2015

Completion Date: December 10, 2015

Min Gas Allowable: Yes

Purchaser/Measurer: ENERFIN

First Sales Date: 12/22/2015

Drill Type:	HORIZONTAL HOLE
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Well Name: CHEATWOOD 15-1HX

Location: OKFUSKEE 15 10N 9E SW NW SW SW 836 FSL 175 FWL of 1/4 SEC Latitude: 35.335875 Longitude: -96.33519401 Derrick Elevation: 0 Ground Elevation: 811

Operator: J & T OPERATING LLC 23734

3324 FRENCH PARK DR STE E EDMOND, OK 73034-7262

	Completion Type	$\left  \right $	Location Exception		Increased Density
Х	Single Zone	1	Order No		Order No
	Multiple Zone		650927		There are no Increased Density records to display.
	Commingled	ו		-	

				С	asing and Cer	nent				
т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONE	UCTOR		14			3	0		16	SURFACE
SUF	RFACE		9 5/8	36	J-55	32	24		130	SURFACE
INTERI	MEDIATE		7	26	P-110	39	05		190	1656
PROD	UCTION		4 1/2	11.6	P-110	101	38		685	3490
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
			•	There are	no Liner recor	ds to displa	ay.			

## Total Depth: 10146

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pi	ug
Depth	Plug Type
There are no Plug	records to display.

					Initial Tes	st Data					
Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressu
Dec 22, 2015	MISSISSI	PPIAN			205		1828	FLOWING			205
			Con	npletion and	I Test Data I	by Producing F	ormation				
	Formation Na	ame: MISSI	SSIPPIAN		Code: 35	59MSSP	C	lass: GAS			
	Spacing	Orders				Perforated Ir	ntervals		7		
Orde	r No	Ui	nit Size		Fror	n	٦	Го			
6462	252		640		400	6	10	002			
651 <sup>-</sup>	153	MU	LTIUNIT								
	Acid Vo	olumes				Fracture Trea	atments		7		
	1,595 BARRE	LS 15% HC	L	2	47,774 BARI	RELS FLUID, 7,	127,193 PO	JNDS SAND			
Formation			Т	ор	v	Vere open hole l	oas run? No				
RED FORK SS						Date last log run:	-				
GILCREASE					2961 <sub>V</sub>	Vere unusual dri	lling circums	tances encou	untered? No		
MISSISSIPPI						Explanation:	2				

Other	Remarks

There are no Other Remarks.

Lateral Holes Sec: 10 TWP: 10N RGE: 9E County: OKFUSKEE NW NW SW 2479 FSL 377 FWL of 1/4 SEC Depth of Deviation: 2882 Radius of Turn: 683 Direction: 360 Total Length: 6191

Measured Total Depth: 10146 True Vertical Depth: 3565 End Pt. Location From Release, Unit or Property Line: 377

## FOR COMMISSION USE ONLY

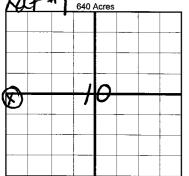
Status: Accepted

May 16, 2016

1133423

	DI					)RIBC	E	VED	
API 351072357		USE BLACK INK ONLY			•				Form 1002A
NO. OTC PROD.		<u>NOTE:</u> f original 1002A	Oil & G	CORPORATION COMM as Conservation Divisio	n			2016	Rev. 2009
		ion or reentry.		st Office Box 52000 City, Oklahoma 73152	-2000	OKLAHOM/		RPORATION SION	
AMENDED (Reason	<u> </u>		COM	Rule 165:10-3-25		001	/iiviio	SION	
TYPE OF DRILLING OPER			SPUD DATE	10/17/15	] _	64	0 Acres	······	
SERVICE WELL	see reverse for bottom hole locat		DRLG FINISHED	11/30/15	-				
	uskee sec 15	TWP 10N RGE 09E	DATE OF WELL COMPLETION	12/10/15	1		_		
LEASE	CHEATWOOD	WELL 15-1H	1st PROD DATE	12/20/15	-		_		
SW 1/4 NW 1/4 S	SW 1/4 SW 1/4 FSL OF	836' FWL OF 175'	RECOMP DATE		- w		+		E
ELEVATION Derrick FL		(if known) 35.335875	Longitude (if known)	-96.3351940	1		_		
	J & T OPERATIN		C/OCC ERATOR NO.	23734					
ADDRESS	3324 FI	RENCH PARK DR, SU			† ∳⊉		_		
CITY	EDMOND	STATE	OK ZIP	73034	1 L				
	· · · · · · · · · · · · · · · · · · ·	CASING & CEMENT (F	orm 1002C must b	e attached)	-1	LOCA	ATE WE		
X SINGLE ZONE		ТҮРЕ	SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED			14"		30'		16	SURFACE	
Application Date	50927 F.D.		-5/8" 36#	J-55	324'		130	SURFACE	
ORDER NO.	-646810		7" 26#	P-110	3905'		190	1656'	
ORDER NO	, ** * ;	PRODUCTION 4.	-1/2" 11.6#	P-110	10138'		685	3490'	
						тот	AL	10146'	
PACKER @ I		PLUG @ PLUG @	TYPE TYPE	PLUG @ PLUG @		DEP	TH	10140	
			SP						
FORMATION SPACING & SPACING	MISSISSIPPI	60.00	FOZ					Nontoc	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	646252	<u>540) <del>64680</del></u>	<u> Multiu</u>	<u>1,17)</u>			R	eport to b	Pac Focus
Disp, Comm Disp, Svc	GAS							/	
PERFORATED	4006-10,002'					<u>///</u>			
INTERVALS				UDM		n K			
ACID/VOLUME	1595 Bbls 15% H	ICI	IAS S	UBM					
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	////	-		
FRACTURE TREATMENT (Fluids/Prop Amounts)	247,774 Bbls Fit	lid			///////////////////////////////////////	/////			
	7,127,193# Sc								
		s Allowable (165:10-17 OR	7-7)	Gas Purchaser				erfin	
INITIAL TEST DATA				First Sales Dat	e		12/22	2/2015	
INITIAL TEST DATE	12/22/2015								
OIL-BBL/DAY									
OIL-GRAVITY ( API)									
GAS-MCF/DAY	205								
GAS-OIL RATIO CU FT/BE	L		-	· · · · · · · · · · · · · · · · · · ·					
WATER-BBL/DAY	1828								
PUMPING OR FLOWING	Flowing		<u> </u>						
INITIAL SHUT-IN PRESSU	RE					<u>-</u>			
							-		
FLOW TUBING PRESSUR							<u> </u>		
A record of the formation to make this report, which	s drilled through, and pertinent r was prepared by me or under n	emarks are presented on the reve by supervision and direction, with t	rse. I declare that I i he data and facts st	nave knowledge of the ated herein to be true,	contents of this re correct, and comp	eport and am auth plete to the best of	orized b my kno	y my organization wledge and belief.	
	E.Mh.		Kyle McLinn					5-340-2404	
3324 French	NATURE Park Dr., Suite E		IE (PRINT OR TYPI OK 7303		kmclin	DATE n@mclinnlai		HONE NUMBER	
	DRESS		TATE ZIP			EMAIL ADDRES			

ve formation names and tops, if available, or des lled through. Show intervals cored or drillstem to	ested.	LEASE NAMECHEATWOODWELL NO15-1HX
MES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
	MD	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
RED FORK Ss	2,101	
GILCREASE	2,961	
MISSISSIPPI	3,912	
		Were open hole logs run?    yes _X_ no       Date Last log was run     12/9/2015
		Was CO <sub>2</sub> encountered?yes no at what depths?
		Was H <sub>2</sub> S encountered?yes X_no at what depths? Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
er remarks:	<b>I</b>	
24 # 640 Acres	BOTTOM HOLE LOCATION FOR D	



SEC

Spot Location

TWP

1/4

RGE

1/4

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	-			

## Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) wont take largen LATERAL #1 SEC 10 TWP COUNTY RGE 10N 9E OKFUSKEE SI tA F Spot Location 1/4 Feet From 1/4 Sec Lines 2801 FWL 377 NW 1/4 NW SW NW 1/4 1/4 Direction 360 N Total Length BHL From Lease, Unit, or Property Line: Radius of Turn 683 -1848 Depth of Length 6 191 2,882 -10,146 Deviation Measured Total Depth True Vertical Depth 3,565 377' 10,146 LATERAL #2 SEC TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FNL FWL 1/4 1/4 1/4 Radius of Turn Total Direction Depth of Deviation Length BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 RGF COUNTY

1/4 Feet From 1/4 Sec Lines

FSL

FWL

COUNTY

1/4

Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	in cert form in 4 oco Emes	1 OC	
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	
		Ì		,		

			- (	110						
1	- ol			ļ				R		0
API \$10723571	PLEASE TYPE OR USE		OK	LAHOMA CO	RPORATION	COMMISSION		$\sim N$	2/14	λ
DTC PROD. 107-21714	5 Atlach copy of ori if recompletion			Post	Conservation Office Box 52 by, Oklahoma	000			3/24	416
	ADDED			F	Rule 165:10-3-	25			ţ	1
AMENDED (Reason)				COMP	LETION REF	PORT			640 Acres	
STRAIGHT HOLE		HORIZONTAL HOLE		DATE	10/17/	15			640 Acres	
SERVICE WELL directional or horizontal, see	e reverse tereplicin wote locator	-10N - 09	DATE		11/30/	/15	<b> </b> +			
COUNTY Okfus	skee sec 15 Tw	P 10N RGE 9E		OF WELL	12/10/	15	.,	<b></b>		
EASE VAME	CHEATWOOD	WELL 15-	1HX 1st PF	OD DATE	12/20/					
SW 1/4 NW 1/4 SV	N 1/4 SW 1/4 FSL OF	836' FWL OF 1	75' RECO	MP DATE		v	v			
ELEVATIO Gro	ound 811' Latitude (it kr	nown) 35.3358	75 Longit		-96.3351	9401				
DPERATOR IAME	J & T OPERATING,	LLC	OTC/OCC		2373	4	h			
NDDRESS	3324 FRE	NCH PARK DR				(	₽₽			┇──┤──┤───
	EDMOND	STATE	OK	ZIP	7303	4		1	DCATE WE	<u>     </u> ELL
COMPLETION TYPE		CASING & CEMEN	T (Form 100	2C must be	attached)					
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR	14"	<u> </u>		30'			16	SURFACE
Application Date		SURFACE	9-5/8"	36#	J-55	324'			130	SURFACE
EXCEPTION ORDER	650927	INTERMEDIATE	7"	26#	P-110	3905'			190	1656'
DRDER NO.		PRODUCTION	4-1/2"	11.6#	P-110	10138'			685	3490'
						······			TOTAL	10146'
ACKER @ BRA ACKER @ BRA	AND & TYPE AND & TYPE	_ PLUG @	TYPE		PLUG @ PLUG @			I	DEPTH	10140
	TA BY PRODUCING FORMAT									
ORMATION	MISSISSIPPIAN	1 O I O		5 1						
		$\rightarrow$ $\rightarrow$ $\rightarrow$ $\mu$	4335	1						
RDER NUMBER	646252	337#	4335	$\sum$			<u> </u>			
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	646252 GAS	3>7#	4 <del>55</del> 7	2						
)RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	337#	4 <b>557</b>	2						
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED		337#		2						
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED ITERVALS	GAS 4006-10022'	<u> </u>				······································				
NDER NUMBER LASS: Oil Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	GAS	337#				· · · · · · · · · · · · · · · · · · ·				
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc VERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT	GAS 4006-10022' 1595 Bbls 15% HCI	<u> </u>								
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc RERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid	<u> </u>								
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT	GAS 4006-10022' 1595 Bbls 15% HCI 247,774 Bbls Fluid 7,127,193# Sd		10-17-7)		Gas Pur	chaser/Measure			En	erfin *
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT kuids/Prop Amounts)	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo OR		10-17-7)		Gas Pur First Sal		· · · · · · · · · · · · · · · · · · ·		.En 12/22	erfin
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Skids/Prop Amounts	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Altowabt		10-17-7)							erfin
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT Fikids/Prop Amounits)	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo OR		10-17-7)						En 12/2:	erfin *, 2/2015
RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT kids/Prop Amounts)	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Altowabt		:10-17-7)						En	erfin 2/2015
IRDER NUMBER ILASE: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc IERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts) VITIAL TEST DATA VITIAL TEST DATE VIL-BBL/DAY	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo Oil Alfowabt 12/22/2015		10-17-7)						En 12/2:	erfin *
IRDER NUMBER ILASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ICID/VOLUME IRACTURE TREATMENT Fikids/Prop Amounts) NITIAL TEST DATA VITIAL TEST DATE NIL-GRAVITY (API) SAS-MCF/DAY	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Altowabt		10-17-7)						En 12/2:	erfin *. 2/2015
IRDER NUMBER ILASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT "kids/Prop Amounts) VITIAL TEST DATA VITIAL TEST DATA VITIAL TEST DATE VIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo Oil Altowabt 12/22/2015 205		10-17-7)						En	erfin 2/2015
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT WITIAL TEST DATA WITIAL TEST DATA WITIAL TEST DATE WIL-BBL/DAY WIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Attowabt 12/22/2015 205 1828								En 12/2:	erfin *
IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT *kids/Prop Amounts) VITIAL TEST DATA VITIAL TEST DATA VITIAL TEST DATE VIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Altowabl 12/22/2015 205 1828 EtoWing								En 12/2	eerfin 5. 2/2015
IRDER NUMBER ILASE: OII, Gas, Dry, Inj, Disp, Comm Disp, Svo PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fixids/Prop Amounts) NITIAL TEST DATA VITIAL TEST DATA VITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY 'UMPING OR FLOWING VITIAL SHUT-IN PRESSURE	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo Oil Altowabi 12/22/2015 205 1828 FloWing 997								En 12/2:	erfin
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SPACING & SPACING DRDER NUMBER SLASS: OI, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fixids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Allo 0il Altowabi 12/22/2015 205 1828 FloWIng 997 64/64 205	e (165:10-13-3)			First Sal	es Date				2/2015
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DRDER NUMBER DASE: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fixids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BRI/DAY DIL-GRAVITY (API) SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE A record of the forgations dr	GAS 4006-10022' 1595 Bbls 15% HCl 247,774 Bbls Fluid 7,127,193# Sd Min Gas Alk OR Oil Altowabl 12/22/2015 205 1828 FIDWINS 997 64/64 205 filed through, and pertinent remendance my sup Autowable Statement remendance my sup Autowable Sta	e (165:10-13-3)	réverse. i de with the data Kyle N	and facts stat	First Sal	of the contents of true, correct, an	of this repo	o to the be	authonized 1 st of my kox	by my organization owledge and bekef. 05-340-2404 HONE NUMBER

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