

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047247240001

**Completion Report**

Spud Date: October 11, 2013

OTC Prod. Unit No.: 047-212197

Drilling Finished Date: November 12, 2013

**Amended**

1st Prod Date: January 03, 2014

Amend Reason: CHANGE CLASSIFICATION OF WELL TO GAS / CORRECT BHL

Completion Date: January 03, 2014

Recomplete Date: April 06, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JOHNSON 1-26H

Purchaser/Measurer: SUPERIOR

Location: GARFIELD 23 24N 5W  
SW SE SW SW  
165 FSL 735 FWL of 1/4 SEC  
Derrick Elevation: 1140 Ground Elevation: 1127

First Sales Date: 01/06/2014

Operator: SK PLYMOUTH LLC 23485

6100 S YALE AVE STE 500  
TULSA, OK 74136-1906

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
627302

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	H-40	355		200	SURFACE
PRODUCTION	7	29	N-80	6193	800	265	4193

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4242	800	430	6143	10385

**Total Depth: 10385**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2016	MISSISSIPPIAN	20.52		468	22855	1029	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
616166		640		6250			10302			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
196,704 GALLONS ACID				12 STAGES - 343,429 POUNDS SAND, 58,092 BARRELS WATER						

Formation	Top
MISSISSIPPI	5709

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 24N RGE: 5W County: GARFIELD
NW SE SW SW
530 FSL 840 FWL of 1/4 SEC
Depth of Deviation: 5108 Radius of Turn: 636 Direction: 180 Total Length: 4676
Measured Total Depth: 10385 True Vertical Depth: 5853 End Pt. Location From Release, Unit or Property Line: 530

FOR COMMISSION USE ONLY
Status: Accepted
1133431

API NO. **047-24724**  
 OTC PROD. UNIT NO. **047-212197**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

Form 1002A  
 Rev. 2009

**APR 28 2016**

OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason)

Change classification of well to **Gas**

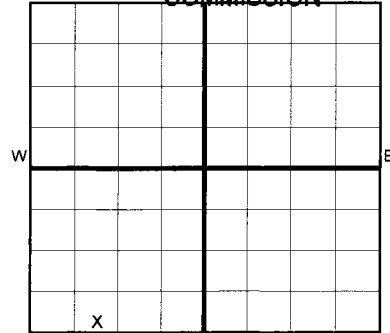
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	23	TWP	24N	RGE	5W	SPUD DATE	10/11/2013
LEASE NAME	Johnson			WELL NO.	1-26H			DRLG FINISHED DATE	11/12/2013
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	165	FWL OF 1/4 SEC	735	DATE OF WELL COMPLETION	01/03/2014			
ELEVATION Derrick	1140	Ground	1127	Latitude (if known)	1st PROD DATE	01/03/2014			
OPERATOR NAME	SK Plymouth, LLC			OTC/OCC OPERATOR NO.	23485				
ADDRESS	6100 S Yale Ave Suite 500								
CITY	Tulsa	STATE	OK	ZIP	74136				



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

*627302.F.D.*  
~~616500~~

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	36	H-40	355'		200	Surface	
INTERMEDIATE	7	29	N-80	6193'	800	265	4,193	
PRODUCTION								
LINER	4.5	11.6	P-110	6143 - 10,385	800	430		
							TOTAL DEPTH	10385'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCTION FORMATION **359MSSP**

TOTAL DEPTH 10385'  
 Top of Liner 6,143'

FORMATION	Mississippian
SPACING & SPACING ORDER NUMBER	616166 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	6,250' - 10,302'
ACID/VOLUME	196,704 gal Acid
FRACTURE TREATMENT (Fluids/Prop Amounts)	12 Stages 343,429 lbs Sand 58,092 bbls Water



Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
 First Sales Date

Superior  
 1/6/2014

OR

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/6/2016
OIL-BBL/DAY	20.52
OIL-GRAVITY ( API)	
GAS-MCF/DAY	468.55
GAS-OIL RATIO CU FT/BBL	22855
WATER-BBL/DAY	1029.62
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Kathy Baratz*  
 SIGNATURE  
 6100 S Yale Ave Suite 500  
 ADDRESS

Kathy Baratz  
 NAME (PRINT OR TYPE)  
 Tulsa OK 74136  
 CITY STATE ZIP

4/26/2016 918-599-1866  
 DATE PHONE NUMBER  
 kbaratz@skplymouth.com  
 EMAIL ADDRESS



API NO. 047-24724  
 OTC PROD. UNIT NO. 047-212197

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 NOTE:

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APR 28 2016

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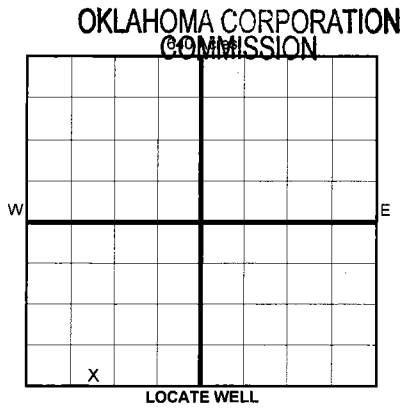
ORIGINAL  
 AMENDED (Reason)

Change classification of well to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION: **A: 212197 I**  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
**BHL' 26-24N-05W**

SPUD DATE 10/11/2013  
 DRLG FINISHED DATE 11/12/2013  
 DATE OF WELL COMPLETION 01/03/2014  
 1st PROD DATE 01/03/2014  
 RECOMP DATE 4-6-2016  
 Longitude (if known)  
 OPERATOR NAME SK Plymouth, LLC  
 OTC/OCC OPERATOR NO. 23485  
 ADDRESS 6100 S Yale Ave Suite 500  
 CITY Tulsa STATE OK ZIP 74136



COUNTY Garfield SEC 23 TWP 24N RGE 5W  
 LEASE NAME Johnson WELL NO. 1-26H  
 SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 165 FWL OF 1/4 SEC 735  
 ELEVATION Derrick 1140 Ground 1127  
 OPERATOR NAME SK Plymouth, LLC  
 ADDRESS 6100 S Yale Ave Suite 500  
 CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date 627302 F.O.  
 LOCATION EXCEPTION ORDER 616500  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
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 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **359MSSP**

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**AS SUBMITTED**

Min Gas Allowable (165:10-17-7)  OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer Superior  
 First Sales Date 1/6/2014

INITIAL TEST DATE	4/6/2016
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GAS-MCF/DAY	468.55
GAS-OIL RATIO CU FT/BBL	22855
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INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	XMT
FLOW TUBING PRESSURE	

SCANNED

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*Kathy Baratz*  
 SIGNATURE  
 6100 S Yale Ave Suite 500  
 ADDRESS

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 NAME (PRINT OR TYPE)  
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 kbaratz@skplymouth.com  
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EZ

BR