## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047247240001 **Completion Report** Spud Date: October 11, 2013

OTC Prod. Unit No.: 047-212197 Drilling Finished Date: November 12, 2013

1st Prod Date: January 03, 2014

Completion Date: January 03, 2014 Amend Reason: CHANGE CLASSIFICATION OF WELL TO GAS / CORRECT BHL

Recomplete Date: April 06, 2016

**Drill Type: HORIZONTAL HOLE** 

**Amended** 

Location:

Min Gas Allowable: Yes

Well Name: JOHNSON 1-26H Purchaser/Measurer: SUPERIOR

GARFIELD 23 24N 5W First Sales Date: 01/06/2014

SW SE SW SW 165 FSL 735 FWL of 1/4 SEC

Derrick Elevation: 1140 Ground Elevation: 1127

SK PLYMOUTH LLC 23485 Operator:

> 6100 S YALE AVE STE 500 TULSA, OK 74136-1906

		Completion Type
	Χ	Single Zone
		Multiple Zone
Γ		Commingled

Location Exception
Order No
627302

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	H-40	355		200	SURFACE		
PRODUCTION	7	29	N-80	6193	800	265	4193		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4242	800	430	6143	10385

Total Depth: 10385

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

May 16, 2016 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2016	MISSISSIPPIAN	20.52		468	22855	1029	PUMPING			

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing	) Orders
Order No	Unit Size
616166	640

Perforated	d Intervals
From	То
6250	10302

Acid Volumes
196,704 GALLONS ACID

Fracture Treatments

12 STAGES - 343,429 POUNDS SAND, 58,092 BARRELS
WATER

Formation	Тор
MISSISSIPPI	5709

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 26 TWP: 24N RGE: 5W County: GARFIELD

NW SE SW SW

530 FSL 840 FWL of 1/4 SEC

Depth of Deviation: 5108 Radius of Turn: 636 Direction: 180 Total Length: 4676

Measured Total Depth: 10385 True Vertical Depth: 5853 End Pt. Location From Release, Unit or Property Line: 530

# FOR COMMISSION USE ONLY

1133431

Status: Accepted

May 16, 2016 2 of 2

EMAIL ADDRESS

047-24724

ADDRESS

CITY

STATE

ZIP

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

Form 1002A Rev. 2009

OTC PROD. 047-212197		Attach	CODV O	of oria	inal 1002A	1			s Conservati		ר	-					
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ORIGINAL  X AMENDED (Reason)					tion of well	1 +0 4	Lac.		Rule 165:10-					AFR	4	ZUN	J .
YPE OF DRILLING OPERAT		Change	Class	illica	uon or wen			COM	PLETION R	EPORT	1	O	KLAH	HQM/	/ CC	RPOF	RATIO
STRAIGHT HOLE		TIONAL H	OLE	X	HORIZONTAL I	HOLE		DATE	10/11	/2013	ļг			(640)	ATOM:	SSION	
SERVICE WELL f directional or horizontal, see	reverse	for bottom	hole loca	ition.			DRLO	FINISHED	11/12	/2013	H						
COUNTY Garfie	eld	SEC	23	TWP	24N RGE	5W		OF WELL PLETION	01/03	/2014	1 -						-
EASE NAME	J	ohnson			WELL NO.	1-26		ROD DATE	01/03	/2014	1						
SW 1/4 SE 1/4 SW	1/4	SW 1/4	FSL OF		65 FWL OF	735	_	OMP DATE	4-6-	2011	1 w_			<u> </u>			
ELEVATIO 1140 Grou	nd	1127	Latitude				Long (if kn		, 0	2010	]		-				
DPERATOR NAME	S	K Plym	outh,	LLC	<del></del>		TC/OCC PERATO		234	85	1						
ADDRESS			610	00 S	Yale Ave			1110.			1 [						
CITY	Τι	ılsa			STATE		Ok	ZIP	741	36	i L	X		OCATE	NA/EI	· -	
COMPLETION TYPE					CASING & CE	MENT (	Form 10	02C must be	attached)		1			LOCATE	VVEL		
X SINGLE ZONE					TYPE		SIZE	WEIGHT	GRADE		FEET		PSI	S	4X	TOP OF	СМТ
MULTIPLE ZONE Application Date					CONDUCTOR												
COMMINGLED Application Date OCATION	6	2736	2E.0		SURFACE		9 5/8"	36	H-40		355'			20	0	Surfa	ace
EXCEPTION ORDER	قــ	16500			INTERMEDIATI	E ,	<b>(</b> 7	29	N-80	ı	6193'	8	300	26	5	4,193	
NCREASED DENSITY ORDER NO.	.,				PRODUCTION	7											
				-	LINER		4.5	11.6	P-110	6143	3 - 10,385	5 8	300	43	0		
PACKER @BRAN	ND & TY	/PE			PLUG @		TYPE		PLUG @		TYPE			TOTAL		103	35'
PACKER @BRAN	/T & Q/	/PE			PLUG @	40	TYPE		PLUG @		TYPE			Top	of	Line	<u>-</u>
COMPLETION & TEST DAT FORMATION	T .				DN 359	1115	<u>57</u>							6,14	3'		
SPACING & SPACING		Mississ	<del>' '</del>				-									•	
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,		6161	100 (	640	,												
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		Ga	s				7/	//////	/////	/////	/////	////	///.	-			
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### PLEASE TYPE OR USE BLACK INK ONLY

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						ТОР			· · · · ·	FO	R COMMIS	SSION USE	ONLY	
NAMES OF FORMATIONS Mississippi				<del>_</del>	5,709' MD						30,0,, 502	0112		
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								Were oper	n hole logs rur	n?yes	_ <u>X_</u> no			
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								Was CO <sub>2</sub>	encountered?	yes	xno	at what d	lepths?	
								Was H₂S e	encountered?	yes	Xno	at what d	lepths?	
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ore than three darate sheet indication must be some the source of the so	drainholes are cating the new tated in degra- rizontal drain ed within the lit.	propos pessary	informa nuth. d its end ries of th	ion. e	BOTTOM IN LATERAL SEC 26 Spot Locati NW Depth of Deviation Measured SEC Spot Locati Depth of Deviation Measured SEC Spot Locati Depth of Deviation Measured SEC	TWP  Ion 1/4 Fotal Depth  HOLE LOCATION  #1 TWP 24N  Ion 1/4 SE 5,108  Total Depth 10,385'  #2 TWP  Ion 1/4  Total Depth	RGE 1/4 N FOR H RGE 1/4 1/4	1/4 True Vertical De  ORIZONTAL HOL  5W  SW 1/4 Radius of Turn True Vertical De 5,8	COUNTY  1  COUNTY  SW 1 636' pth 53'	BHL From Lease, U  LS)  Feet From 1/4 Sec Direction  BHL From Lease, U  J/4 Feet From 1/4 Sec Direction  BHL From Lease, U	Lines Lines Lines Lines Lines	FSL Total Length Derty Line:	-04-00	FWL 84,676'

The state of the s	ما		57	1/16						
API 047-24724 OTC PROD. 047-212197	PLEASE TYPE OR USI	Έ:	( (		ORPORATIONS Conservation	N COMMISSION n Division	RIE	CI	MARIE	Form 1002A Rev. 2009
UNIT NO. 047-212197	if recompletion	٠ ,		Pos Oklahoma C	t Office Box 5. ity, Oklahoma	2000 73152-2000		APR 2	8 2016	1016EZ
ORIGINAL AMENDED (Reason)	Change classific	cation of well to	605		Rule 165:10-3 PLETION RE					• •
TYPE OF DRILLING OPERATI	. ' ' \ _ \ _ \ _ \ _ \ _ \ _ \ _ \ _ \	7 T THORIZONTAL HOLE	SPUD	DATE	10/11/2	2013	UNLAF	COMM!	ORPORATIO SSION	N
SERVICE WELL  If directional or horizontal, see n	KH1 5	6-244-05		FINISHED	11/12/	2013				
COUNTY Garfie		VP 24N RGE 5W	DATE	OF WELL PLETION	01/03/2	2014				
LEASE NAME	Johnson	WELL 1-2		ROD DATE	01/03/2	2014				
SW 1/4 SE 1/4 SW	1/4 SW 1/4 FSL OF 1/4 SEC	E)4/L OE	35 RECO	MP DATE	4-6-	2016 "-				E
N Derrick 1140 Groun	nd 1127 Latitude (if I	(nown)	Longit (if kno				_	-		
OPERATOR NAME	SK Plymouth, LL	С	OTC/OCC OPERATOR	R NO.	234	85				
ADDRESS	6100	S Yale Ave Suit	e 500							
CITY	Tulsa	STATE	OK	ZIP	741	36	XL	OCATE WE	LL.	
X SINGLE ZONE		TYPE	(Form 100	2C must be	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	OIZE	WEIGHT	GIVADE			3AA	TOP OF CIVIT	
COMMINGLED Application Date	627302F.O.	SURFACE	9 5/8"	36	H-40	355'		200	Surface	
LOCATION EXCEPTION ORDER	_6 <del>16500-</del>	INTERMEDIATE	<b>1</b> 7	29	N-80	6193'	800	265	4,193	
INCREASED DENSITY ORDER NO.		PRODUCTION /								
		LINER	4.5	11.6	P-110	6143 - 10,385	800	430		
PACKER @BRAN		_PLUG @	TYPE		PLUG@_			TOTAL DEPTH	10385'	
PACKER @BRAN	ID & TYPE  A BY PRODUCING FORMA	_plug@ fion_359 M	TYPE` 55P/	<del>)                                    </del>	_PLUG@	TYPE		Top of 6,143'	Liner	
FORMATION	Mississippian							0,143		•
SPACING & SPACING ORDER NUMBER	616166 (64	0)+								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						/////			
PERFORATED			_///							
INTERVALS	6,250' - 10,302'		_1 r	16 (		MITTI	:NE			
ACID/VOLUME	196,704 gal Acid		-11	13	JUL	14411111				
NOID/ VOLONIE	12 Stages		-7//					-		
FRACTURE TREATMENT (Fluids/Prop Amounts)	343,429 lbs Sand	-		//////	//////	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
(Tidida/FTOP AMOUNTS)	58,092 bbls Water			<del></del>						
	Min Gas All	owable (165:	10-17-7)		Gas Pu	rchaser/Measurer		8110	erior	
INITIAL TEST DATA	Oil Allowab				First Sa	iles Date	$\equiv$		2014	
INITIAL TEST DATE	4/6/2016	,		<u> </u>			*			
OIL-BBL/DAY	20.52					-			-	
OIL-GRAVITY ( API)						1				
GAS-MCF/DAY	468.55									
GAS-OIL RATIO CU FT/BBL	22855									
WATER-BBL/DAY	1029.62				•	CANNED				
PUMPING OR FLOWING	Pumping									
INITIAL SHUT-IN PRESSURE	-(1)								_	
CHOKE SIZE	$\frac{(X/X)}{(X/X)}$	Mi				<u> </u>	: 710	3511		
FLOW TUBING PRESSURE		<u> </u>								
A record of the formations drille to make this report, which was	ed through, and pertinent remar prepared by me or under my su	ks are presented on the pervision and direction, v	everse. I de vith the data a Kathy	and facts state	ave knowledge ed herein to b	e true, correct, and comp	eport and am plete to the be 4/26/2016	st of my knov	my organization vledge and belief. 8-599-1866	
SiGNATU 6100 S Yale Av	1	Tulsa	IAME (PRIN	T OR TYPE 74136		kharat	DATE z@skplyn		ONE NUMBER	^
			<b></b>			NDGI GU		.5461.001	·· <u> </u>	/ )

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS