

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049366960001

Completion Report

Spud Date: March 30, 1958

OTC Prod. Unit No.:

Drilling Finished Date: April 02, 1958

Amended

1st Prod Date: April 04, 1958

Amend Reason: CONVERT TO INJECTION / TOP FILL 4 1/2" CASING / CHANGE WELL NAME

Completion Date: April 04, 1958

Recomplete Date: November 23, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GRANT A (GRANT 15) 15

Purchaser/Measurer:

Location: GARVIN 24 1N 1W
NE NW NE SW
2475 FSL 1815 FWL of 1/4 SEC
Latitude: 34.5426077 Longitude: -97.2584054
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BEREXCO LLC 22550

2020 N BRAMBLEWOOD ST
WICHITA, KS 67206-1094

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			96		110	SURFACE
PRODUCTION	4 1/2			1551		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1552

Packer	
Depth	Brand & Type
1366	AD-1

Plug	
Depth	Plug Type
1546	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1410			1504		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CEMENTED 4 1/2" X 8 5/8" ANNULUS FROM 240' TO SURFACE USING 1 1/2" PIPE WITH 70 SACKS. RAN CEMENT BOND LOG. CONVERTED OIL WELL TO INJECTION. RAN AD-1 PACKER AT 1,366' ON PLASTIC LINED TUBING. OCC - UIC PERMIT NUMBER 1602710008. WELL NAME FORMERLY GRANT 15

FOR COMMISSION USE ONLY	
Status: Accepted	1133430

RECEIVED

Form 1002A Rev. 2009

APR 28 2016

OKLAHOMA CORPORATION COMMISSION
640 Acres

API NO 35-049-36696
OTC PROD. UNIT NO. 22550

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

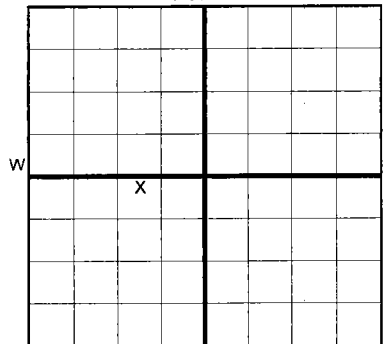
ORIGINAL
 AMENDED (Reason)

*Convert to Injection / Top Fill 4 1/2" casing
Change well Name*

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garvin SEC 24 TWP 1N RGE 1W
LEASE NAME Grant A WELL NO. 15
NE 1/4 NW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 2475 FWL OF 1/4 SEC 1015
ELEVATION N Derrick Ground Latitude (if known) 34.5426077 Longitude (if known) -97.2584054
OPERATOR NAME Berexco LLC OTC/OCC OPERATOR NO. 22550
ADDRESS 2020 N. Bramblewood
CITY Wichita STATE KS ZIP 67206



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			96		110	surface
INTERMEDIATE							
PRODUCTION	4 1/2"			1551 240 to surface		135 78	surface
LINER							

PACKER @ 1366' BRAND & TYPE AD-1 PLUG @ TYPE PLUG @ 1546 TYPE PBTD TOTAL DEPTH 1552
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 405HXBR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Hoxbar		Injection	1410-1504		

AS SUBMITTED

*Per original 1002A
see remarks
CBL for backside fill to surface shows good bond
DW*

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165:10-13-3) OR First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dana Wreath
SIGNATURE Dana Wreath NAME (PRINT OR TYPE) 11/24/2015 (316) 265-3311 DATE PHONE NUMBER
2020 N. Bramblewood ADDRESS Wichita CITY KS 67206 STATE ZIP dwreath@berexco.com EMAIL ADDRESS

Per original 1002A

Per UIC Permit

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: *OCC - UIC permit 1602710008 formerly Grant 15*
 Cemented 4 1/2" X 8 5/8" annulus from 240' to surface using 1 1/2" pipe with 70 sx. Ran CBL.
 Converted oil well to injection. Ran AD-1 packer at 1366' on plastic lined tubing.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		