

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35147281630000

**Completion Report**

Spud Date: October 26, 2015

OTC Prod. Unit No.:

Drilling Finished Date: October 28, 2015

1st Prod Date:

Completion Date: November 03, 2015

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: MOUNTAIN 26-3

Purchaser/Measurer:

Location: WASHINGTON 26 26N 12E  
 SW SW SE SE  
 215 FSL 1570 FWL of 1/4 SEC  
 Latitude: 36.699655 Longitude: -95.993077  
 Derrick Elevation: 0 Ground Elevation: 889

First Sales Date:

Operator: PERFORMANCE OPERATING COMPANY LLC 22659  
 PO BOX 628  
 97 STATE HIGHWAY 123  
 BARNSDALL, OK 74002-0628

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	24		42		8	SURFACE
PRODUCTION	4 1/2	9.5		1683		220	40

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1716**

Packer	
Depth	Brand & Type
1519	"J" TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL				Class: INJ			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					1557			1588		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
500 GALLONS 15% HCL					There are no Fracture Treatments records to display.					

Formation	Top
BIG LIME	929
OSWEGO	1138
PRUE	1244
BLUEJACKET	1520
BARTLESVILLE	1532

Were open hole logs run? Yes  
Date last log run: October 28, 2015  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT NUMBER 1603950011

FOR COMMISSION USE ONLY	
Status: Accepted	1133424

API NO. 147-28163  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED Farm 1002A Rev. 2009

DEC 02 2015

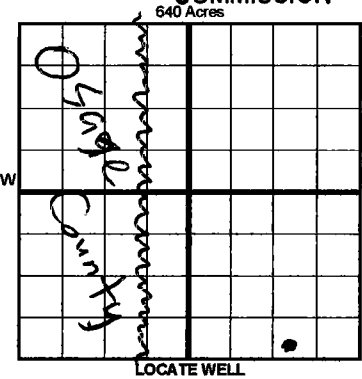
ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/26/15  
DRLG FINISHED DATE 10/28/15  
DATE OF WELL COMPLETION 11/3/15  
1st PROD DATE  
RECOMP DATE  
WELL NO. 26-3  
FSL OF 1/4 SEC 215  
FWL OF 1/4 SEC 1570  
Latitude (if known) 36.699655  
Longitude (if known) -95.993077  
OTC/OCC OPERATOR NO. 22659



COUNTY Washington SEC 26 TWP 26N RGE 12E  
LEASE NAME Mountain  
SW 1/4 SW 1/4 SE 1/4 SE 1/4  
ELEVATION N Derrick Ground 889  
OPERATOR NAME Performance Operating Co., LLC  
ADDRESS PO Box 628  
CITY Barnsdall STATE OK ZIP 74002

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION ORDER  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		42		8	surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5		1683		220	40'
LINER							
TOTAL DEPTH							1716

CBL shows bond into conductor

PACKER @ 1519 BRAND & TYPE 'J' Tension PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION / 404 BRVL

FORMATION	Bartlesville	No Frac
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection	
PERFORATED INTERVALS	1557-1588	
ACID/VOLUME	500 gal. 15% HCl	
FRACTURE TREATMENT (Fluids/Prop Amounts)		



Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATE	NA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
Signature: [Signature] NAME (PRINT OR TYPE) Dustin Kerbs  
ADDRESS P.O. Box 628 CITY Barnsdall STATE OK ZIP 74002  
DATE 11-17-15 (918)847-2531 PHONE NUMBER  
EMAIL ADDRESS dkerbs@ppcooil.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Mountain WELL NO. 26-3

NAMES OF FORMATIONS	TOP
Big Line	929
Oswego	1138
Prue	1244
Bluejacket	1520
Bartlesville	1532

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/28/2015

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: UIC Permit 1603950011

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: